

FILE NOTATIONS

Entered in NED File☒....
 Location Map Pinned☒....
 Card Indexed☒....

Checked by Chief *RWB*
 Approval Letter *11-12-74*
 Disapproval Letter

COMPLETION DATA:

Date Well Completed *6/14/75*

Location Inspected

W ☒ WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Log (So.) *✓(R.)*

E..... *E*..... Band I Int..... GR-N..... Micro.....

W-C Sonic GR..... Int..... M-L..... Sonic.....

CBLog..... CChog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Shell Oil Company

3. ADDRESS OF OPERATOR

1700 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2052' FSL and 1865' FSL Section 6

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

7-1/3 miles E-SE of Altamont

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

1865' from nearest lease line

16. NO. OF ACRES IN LEASE

624.61

17. NO. OF ACRES ASSIGNED TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

None, no other wells on lease

19. PROPOSED DEPTH

13,300'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5961' GL (ungraded)

22. APPROX. DATE WORK WILL START*

March 1, 1975

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	54.5#	300'	Cnt to surface
12-1/4"	9-5/8"	36#	6,000'	Fillup to 4000', bullhead w/600
8-5/8"	7"	26#	11,000'	Fillup to 9000' CF
6-1/8"	5" liner	18#	TD	Entire length of liner

Attached are certified survey plat, Land Use Development Plan, Location Layout and BOPE

Early approval is required so this location can be built prior to inclement weather.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

T.S. Mize

TITLE

Division Operations Engr.

DATE

11/5/74

(This space for Federal or State office use)

PERMIT NO.

43-013-30349

APPROVAL DATE

APPROVED BY

TITLE

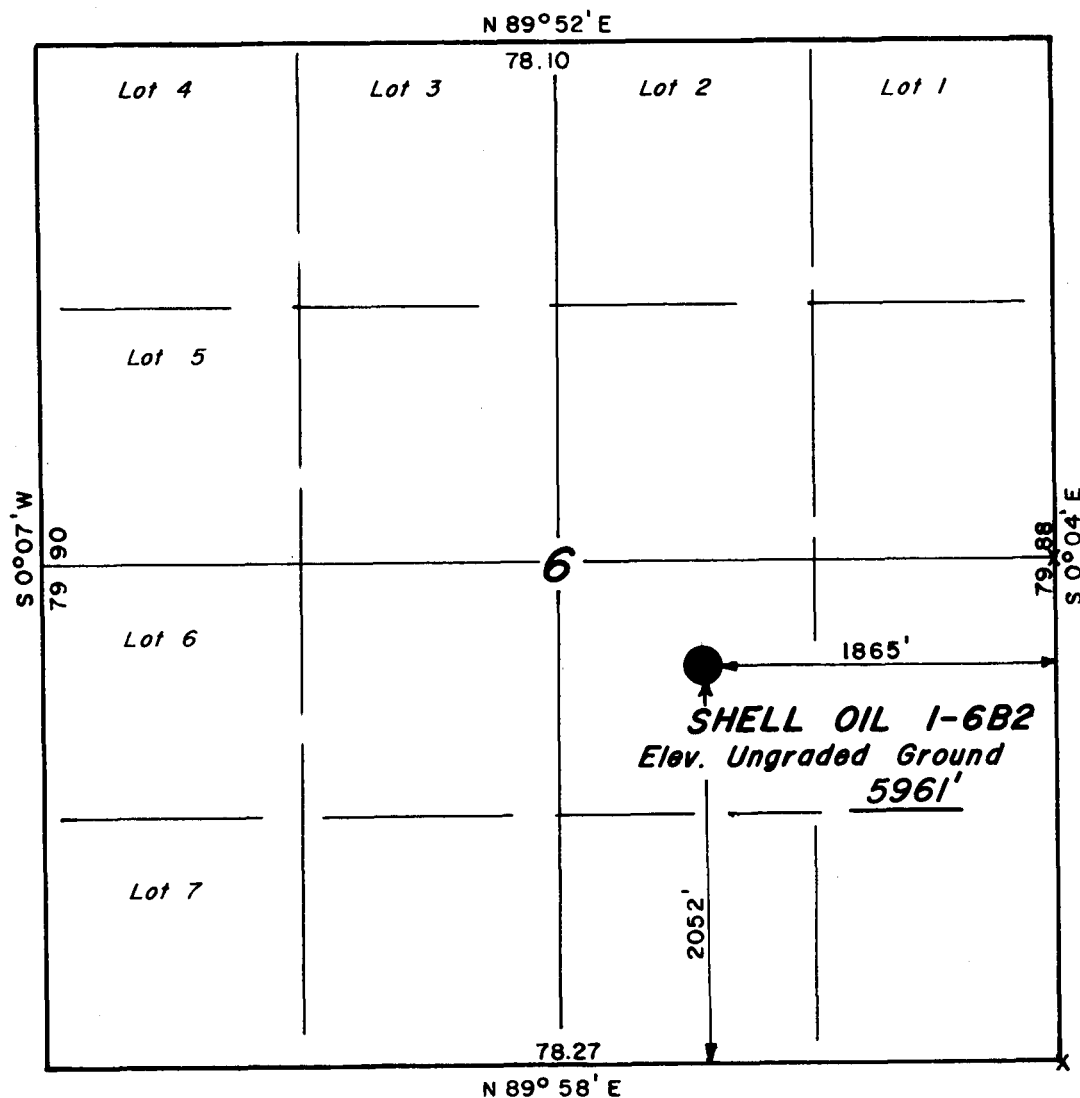
DATE

CONDITIONS OF APPROVAL, IF ANY:

2 cc: Utah Oil & Gas Conservation Commission, Salt Lake City (for information) - w/Attach.
cc: Amerada Hess Corporation

*See Instructions On Reverse Side

T2S, R2W, U.S.B. & M.



X= Section Corners Located

PROJECT

SHELL OIL COMPANY

Well location 1-6B2, located
as shown in the NW 1/4 SE 1/4,
Section 6, T2S, R2W, U.S.B. & M.
Duchesne County, Utah



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 10-14-74
PARTY MS ND	REFERENCES GLO Plat
WEATHER WARM	FILE SHELL OIL CO.

MUD SYSTEM MONITORING EQUIPMENT

Equipment will be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing intermediate string or upon reaching a depth at which abnormal pressures could occur.

BOP EQUIPMENT

300' - TD -- 3-ram type BOP's and 1 bag type
5000 psi working press

Tested when installed. Operative every trip and tested to 5000 psi every 14 days. All information recorded on Tour Sheets and daily drilling wire.

MUD

Surface - 9500' -- Clear water
Circulate reserve pit
Flocculate as necessary

9500' - TD ----- Weighted gel chemical

LAND USE DEVELOPMENT PLAN
SHELL WELL 1-6B2
SECTION 6, T2S, R2W
DUCESNE COUNTY, UTAH

1. Existing Road

To reach Shell Oil well 1-6B2, proceed East from Blue Bell, Utah, on Bluebell road 5.0 miles; exit to the North on graded road 0.6 miles; exit to the West on graded road and proceed 0.1 miles to said location.

2. Planned Access Road

As shown on the attached topographic map, the planned access road will leave the location on the East side and proceed Easterly for 0.1 miles to intersection with existing road. No other access routes are planned. The access road will be 20' wide (2-10' travel lanes) with a bar ditch on each side to permit drainage. Culverts will be placed as needed to maintain normal flow of water in existing drainages.

3. Location Of Existing Wells

There are no known wells within a radius of 1/2 mile of the proposed well.

4. Lateral Roads To Well Locations

Roads to well locations in the existing area are shown on the attached topographic map.

5. Location Of Tank Batteries And Flowlines

A tank battery will be located on the drill site for this well. This battery will also serve Well No. 1-31A2 to the North when it is drilled.

6. Location And Type of Water Supply

Water used to drill this location will be hauled from Bluebell, Utah.

7. Methods For Handling Waste Disposal

All waste will be buried in a pit and covered with a minimum of 2' of cover. A portable chemical toilet will be used for human waste.

8. Location Of Camps

There will be no camps.

9. Location of Airstrips

There will be no airstrips.

10. Location Layout

See attached location layout sheet.

11. Plans For Restoration Of Surface

There is no significant topsoil in the area. On completion, pits will be filled, the surrounding area releveled, and reseeded with crested wheat grass at the rate of 6 pounds per acre.

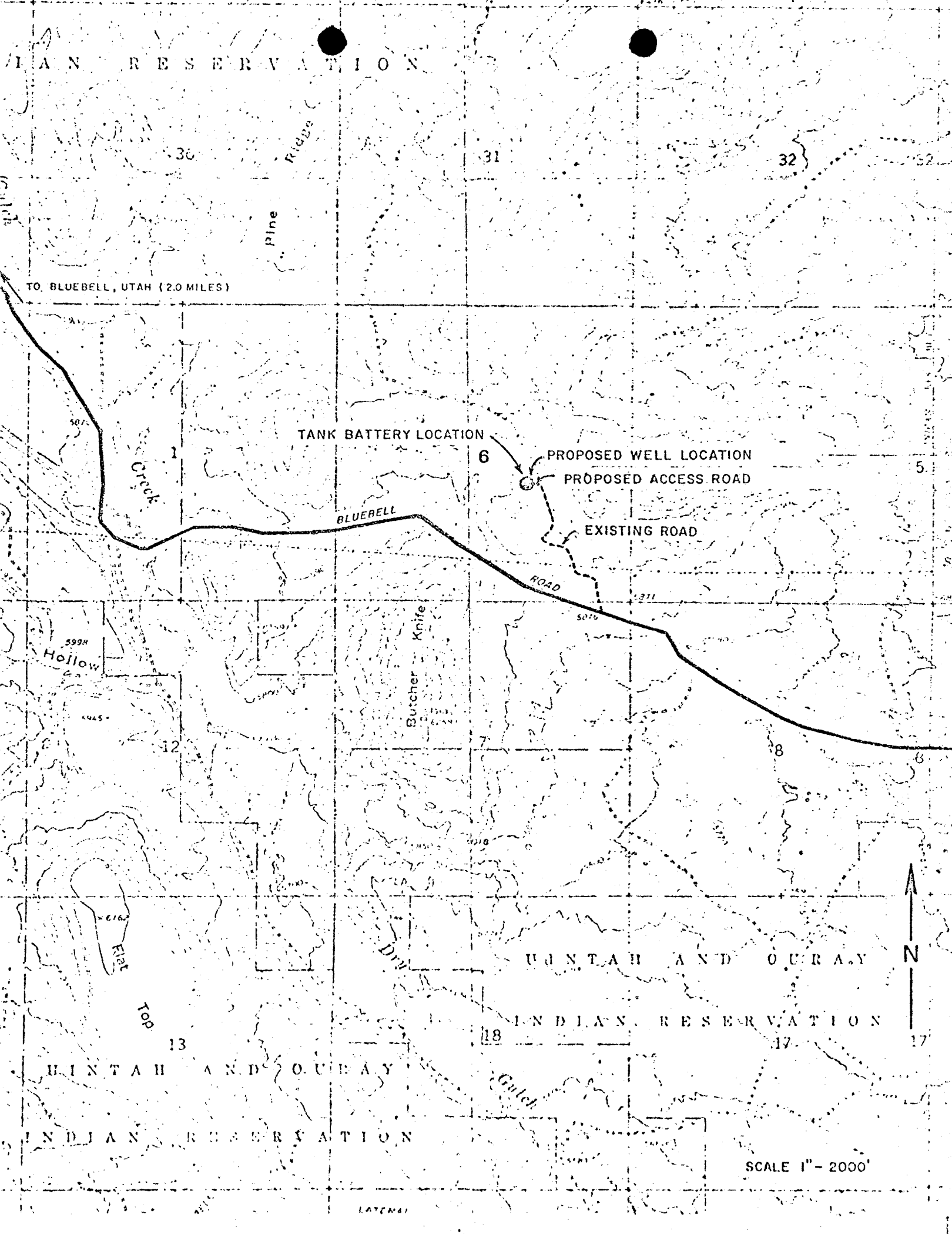
12. Topography

The area surrounding the well location consists of generally steep ridges and flats vegetated with juniper, bunch grass, and sagebrush with some gullies and washes.

13. General Considerations

If there are any questions concerning this location please contact Mr. Clyde Grady our Drilling Foreman at the Shell-Altamont Field Office 801-454-3394. Also, we have enclosed a copy of our casing detail and well control layout for your information.

JAS
11/5/74



UTAH AND OURAY INDIAN RESERVATION

TO BLUEBELL, UTAH (2.0 MILES)

TANK BATTERY LOCATION

PROPOSED WELL LOCATION

PROPOSED ACCESS ROAD

EXISTING ROAD

BLUEBELL

UTAH AND OURAY

INDIAN RESERVATION

UTAH AND OURAY

INDIAN RESERVATION

SCALE 1" = 2000'

PLANNED
CASING, CEMENTING AND MUD PROGRAMS

CONDUCTOR CASING at approx. 300 '

<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Connection</u>	<u>Length</u>	<u>Condition</u>
13 3/8	54.5#/ft	K55	STC	300	New

Cement to be: Circulated to Surface

SURFACE CASING at approx. 6000 '

<u>Sec. No.</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Connection</u>	<u>Length</u>	<u>Condition</u>
1	9 5/8	36#/ft	K55	STC	6000	New

Cement to be: Circulated with fillup to 4000' - Bullhead annulus w/600 ft³

PROTECTIVE/PRODUCTION CASING at approx. 11,000 '

<u>Sec. No.</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Connection</u>	<u>Length</u>	<u>Condition</u>
1	7"	26#/ft	S-95	LTC	1300	New
2	7"	26#/ft	'95'	LTC	9700	New

Cement to be: Circulated with fillup to 9000'

PRODUCTION LINER at approx. 13000 '

<u>Sec. No.</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Connection</u>	<u>Length</u>	<u>Condition</u>
1	5"	18#/ft	N80	SFJP	2300	New

Cement to be: Circulated full length of liner

Max. Anticipated BHP: 9500 psi @ 12,500 ft. Well Name 1-6B2

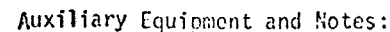
Drilling Fluid: 0-9500' : Clear Water Field ALTAMONT

9500-TD : weighted, County Duchesne

low-lime, gel chem, State Utah
fresh water mud

Attachment No. _____

T P



1. A 5000 psi WP safety valve, properly subed, shall be on the floor at all times.
2. An inside BOP shall be on the floor at all times.
3. An upper kelly cock to be used at all times.
4. Pipe rams shall be sized to match the drillpipe or casing being run in the hole.
5. Mud system monitoring equipment will be installed (with derrick floor indicators) and used throughout the period of drilling after mud up or upon reaching a depth at which abnormal pressures could occur.
6. BOP equipment shall be pressure tested upon installation and periodically thereafter. Operational test of ram type preventers shall be performed on each trip.

Well Name 1-6B2

Field

County Duchess

State Utah

Attachment No.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

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WELL ☒GAS
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ZONE ☒MULTIPLE
ZONE ☐

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3. ADDRESS OF OPERATOR

1700 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2052' FSL and 1865' FEL Section 6

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

7-1/3 miles E-SE of Altamont

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

1865' from nearest lease line

16. NO. OF ACRES IN LEASE

624.61

17. NO. OF ACRES ASSIGNED TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

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21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5961' GL (ungraded)

22. APPROX. DATE WORK WILL START*

March 1, 1975

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SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
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12-1/4"	9-5/8"	36#	6,000'	Fillup to 4000', bullhead w/600
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Early approval is required so this location can be built prior to inclement weather.

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24.

SIGNED

T.S. Mize

TITLE Division Operations Engr.

DATE 11/5/74

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

2 cc: Utah Oil & Gas Conservation Commission, Salt Lake City (for information) - w/Attach
cc: Amerada Hess Corporation

*See Instructions On Reverse Side

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BOP EQUIPMENT

300' - TD -- 3-ram type BOP's and 1 bag type
5000 psi working press

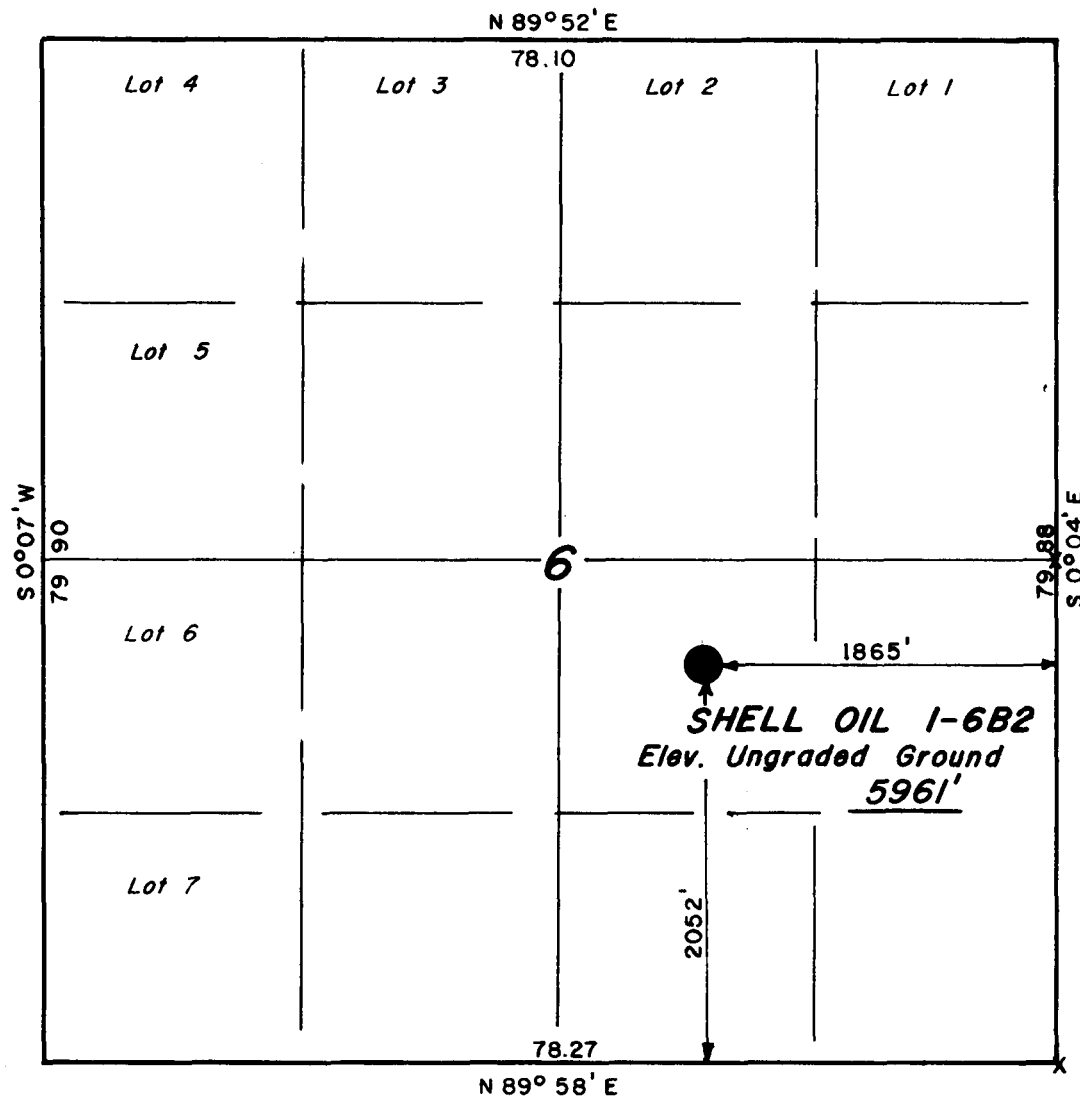
Tested when installed. Operative every trip and tested to 5000 psi every 14 days. All information recorded on Tour Sheets and daily drilling wire.

MUD

Surface - 9500' -- Clear water
Circulate reserve pit
Flocculate as necessary

9500' - TD ----- Weighted gel chemical

T2S, R2W, U.S.B. & M.



X= Section Corners Located

PROJECT

SHELL OIL COMPANY

Well location 1-6B2, located
as shown in the NW 1/4 SE 1/4,
Section 6, T2S, R2W, U.S.B. & M.
Duchesne County, Utah



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Dana Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1"= 1000'	DATE 10-14-74
PARTY MS ND	REFERENCES GLO Plat
WEATHER WARM	FILE SHELL OIL CO.

LAND USE DEVELOPMENT PLAN
SHELL WELL 1-6B2
SECTION 6, T2S, R2W
DUCHESNE COUNTY, UTAH

1. Existing Road

To reach Shell Oil well 1-6B2, proceed East from Blue Bell, Utah, on Bluebell road 5.0 miles; exit to the North on graded road 0.6 miles; exit to the West on graded road and proceed 0.1 miles to said location.

2. Planned Access Road

As shown on the attached topographic map, the planned access road will leave the location on the East side and proceed Easterly for 0.1 miles to intersection with existing road. No other access routes are planned. The access road will be 20' wide (2-10' travel lanes) with a bar ditch on each side to permit drainage. Culverts will be placed as needed to maintain normal flow of water in existing drainages.

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Roads to well locations in the existing area are shown on the attached topographic map.

5. Location Of Tank Batteries And Flowlines

A tank battery will be located on the drill site for this well. This battery will also serve Well No. 1-31A2 to the North when it is drilled.

6. Location And Type of Water Supply

Water used to drill this location will be hauled from Bluebell, Utah.

7. Methods For Handling Waste Disposal

All waste will be buried in a pit and covered with a minimum of 2' of cover. A portable chemical toilet will be used for human waste.

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There will be no camps.

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10. Location Layout

See attached location layout sheet.

11. Plans For Restoration Of Surface

There is no significant topsoil in the area. On completion, pits will be filled, the surrounding area releveled, and reseeded with crested wheat grass at the rate of 6 pounds per acre.

12. Topography

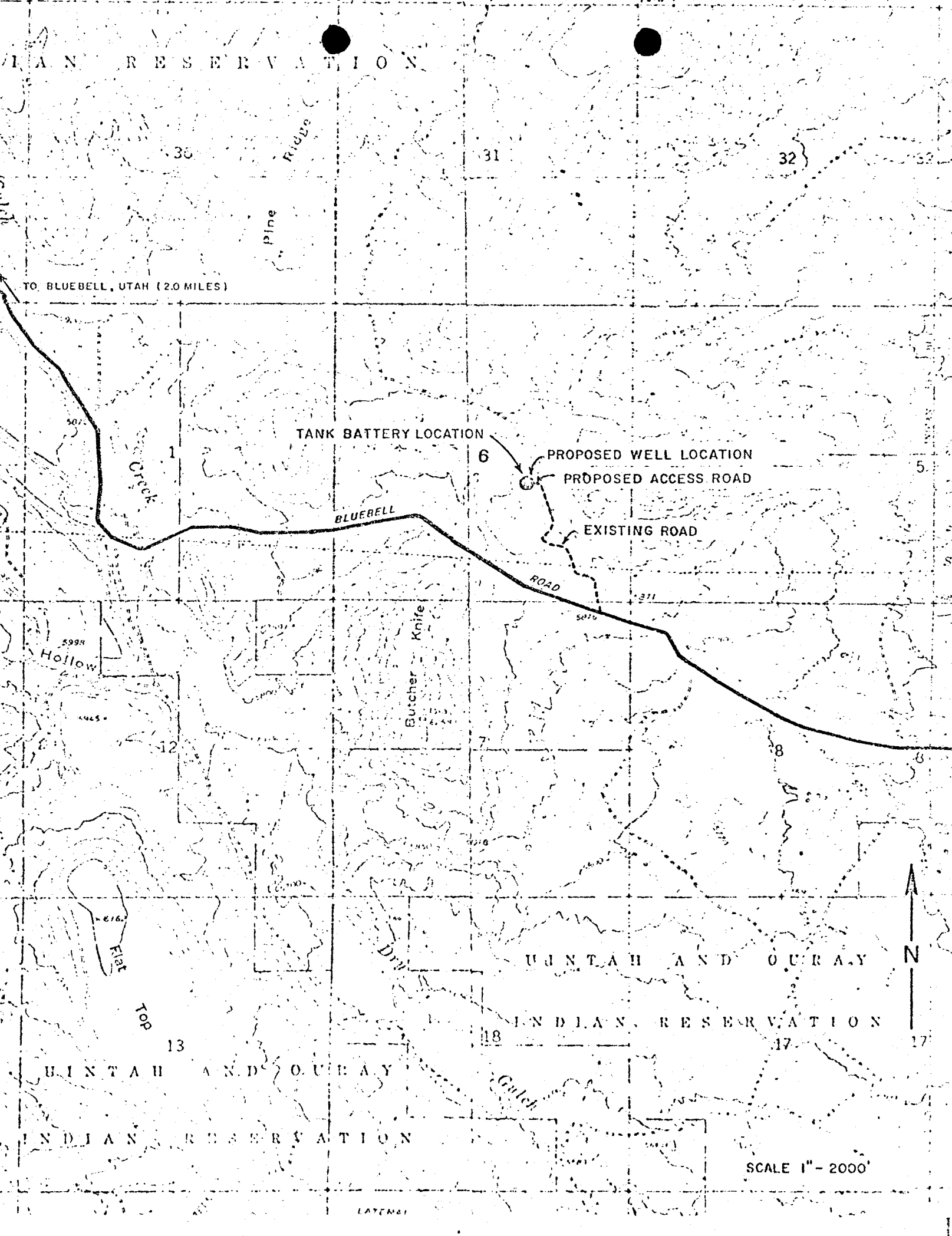
The area surrounding the well location consists of generally steep ridges and flats vegetated with juniper, bunch grass, and sagebrush with some gullies and washes.

13. General Considerations

If there are any questions concerning this location please contact Mr. Clyde Grady our Drilling Foreman at the Shell-Altamont Field Office 801-454-3394. Also, we have enclosed a copy of our casing detail and well control layout for your information.

JAS
11/5/74

INDIAN RESERVATION



TO BLUEBELL, UTAH (2.0 MILES)

TANK BATTERY LOCATION

PROPOSED WELL LOCATION

PROPOSED ACCESS ROAD

EXISTING ROAD

BLUEBELL

ROAD

Hollow

Butcher Knife

UINTAH AND OURAY

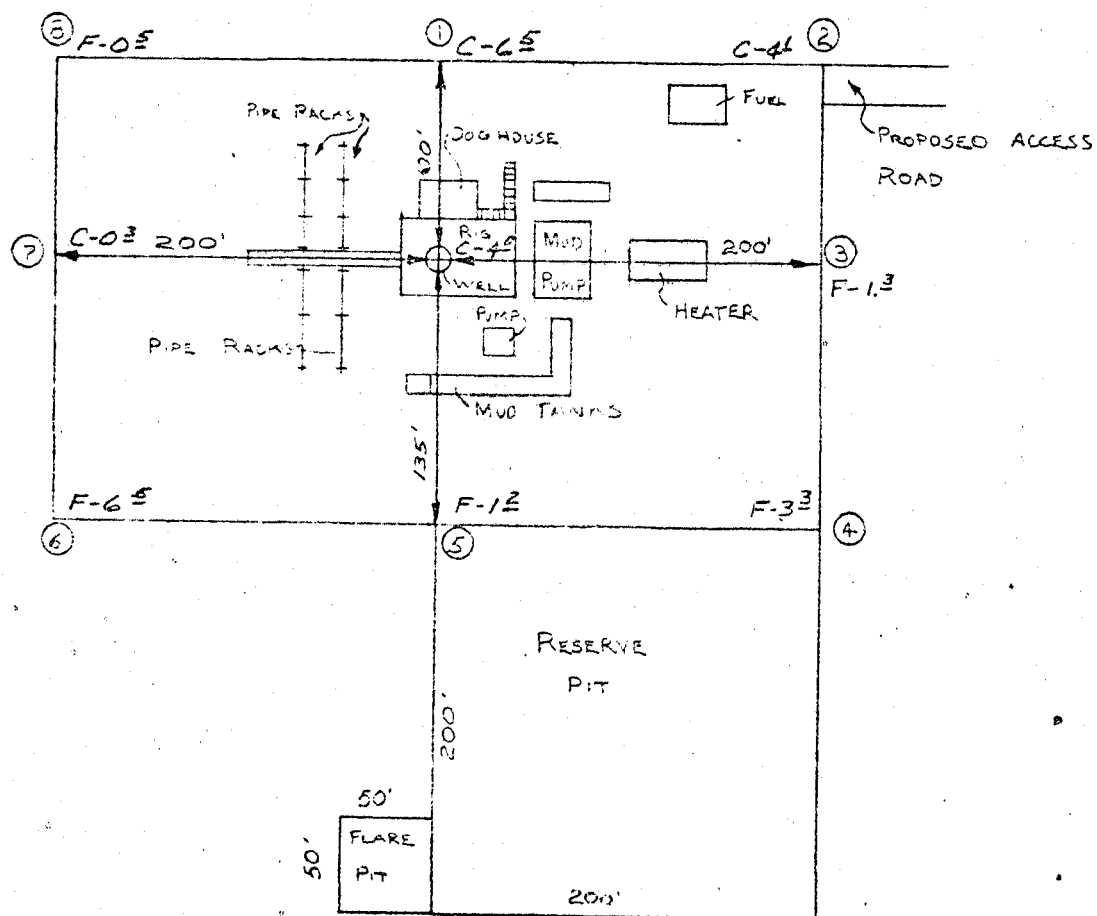
INDIAN RESERVATION

UINTAH AND OURAY

INDIAN RESERVATION

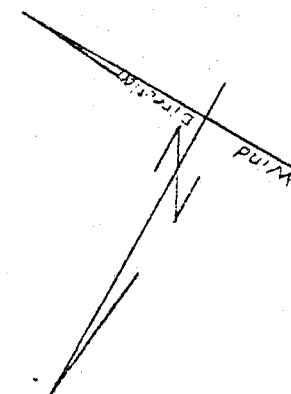
SCALE 1" = 2000'

LATE 1961



SHELL OIL COMPANY LOCATION LAYOUT

LOCATED IN
SECTION 6, T2S, R2W, US&M.



SCALE 1" = 100'
DATE: 10-21-74

PLANNED
CASING, CEMENTING AND MUD PROGRAMS

CONDUCTOR CASING at approx. 300 '

<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Connection</u>	<u>Length</u>	<u>Condition</u>
13 3/8	54.5#/ft	K55	STC	300	New

Cement to be: Circulated to Surface

SURFACE CASING at approx. 6000 '

<u>Sec. No.</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Connection</u>	<u>Length</u>	<u>Condition</u>
1	9 5/8	36#/ft	K55	STC	6000	New

Cement to be: Circulated with fillup to 4000' - Bullhead annulus w/600 ft³

PROTECTIVE/PRODUCTION CASING at approx. 11,000 '

<u>Sec. No.</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Connection</u>	<u>Length</u>	<u>Condition</u>
1	7"	26#/ft	S-95	LTC	1300	New
2	7"	26#/ft	'95'	LTC	9700	New

Cement to be: Circulated with fillup to 9000'

PRODUCTION LINER at approx. 13000 '

<u>Sec. No.</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Connection</u>	<u>Length</u>	<u>Condition</u>
1	5"	18#/ft	N80	SFTP	2300	New

Cement to be: Circulated full length of liner

Max. Anticipated BHP: 9500 psi @ 12,500 ft. Well Name 1-6B2

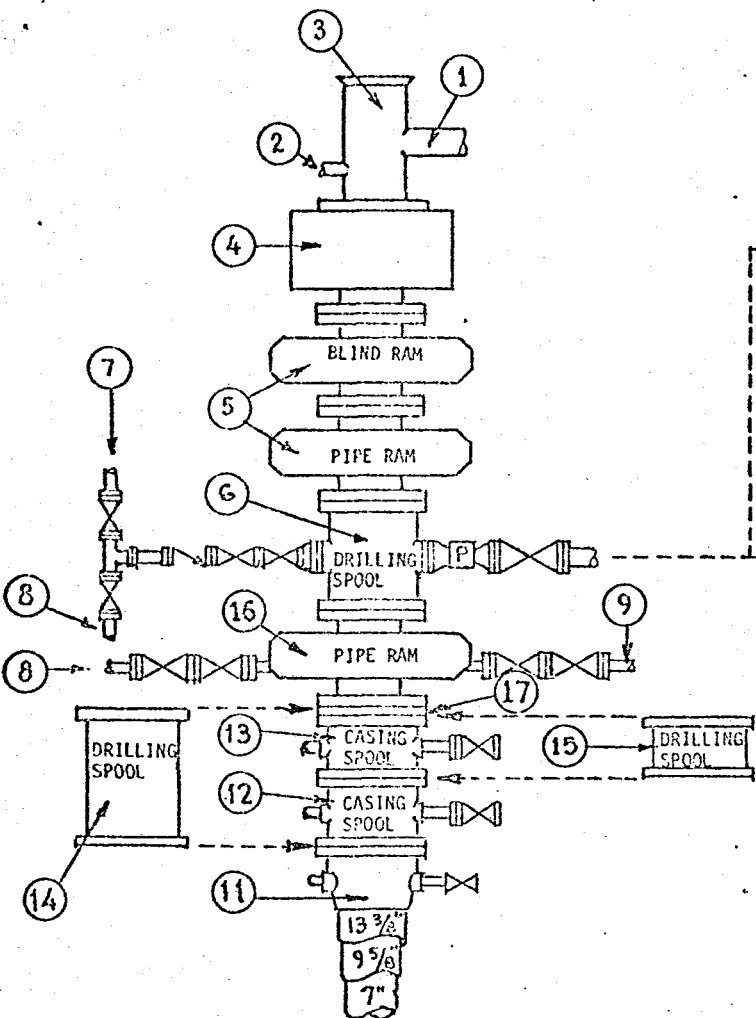
Drilling Fluid: 0-9500' : Clear Water Field ALTAMONT

9500-TD : weighted, County Duchesne

low-lime, gel chem, State Utah
fresh water mud

Attachment No. _____

BLOWOUT PREVENTION, WELLHEAD, AND AUXILIARY EQUIPMENT



Auxiliary Equipment and Notes:

1. A 5000 psi WP safety valve, properly subed, shall be on the floor at all times.
2. An inside BOP shall be on the floor at all times.
3. An upper kelly cock to be used at all times.
4. Pipe rams shall be sized to match the drillpipe or casing being run in the hole.
5. Mud system monitoring equipment will be installed (with derrick floor indicators) and used throughout the period of drilling after mud up or upon reaching a depth at which abnormal pressures could occur.
6. BOP equipment shall be pressure tested upon installation and periodically thereafter. Operational test of ram type preventers shall be performed on each trip.

Item No.	Description
1	Mud return flow line
2	Fillup line - min. 2"
3	Drilling Nipple
4	13-5/8" - 5000 psi WP-Annular Bag Type BOP - Shaffer or Hydril
5	Two single or one dual - hydraulically operated - 13-5/8" - 5000 psi WP - Ram Type BOP - Cameron Type U or Shaffer LWS
6	13-5/8" - 5000 psi WP Drilling Spool
7	To mud pumps
8	To remote pump in station
9	To burn pit
10	To gas buster
11	12" - 3000 psi WP-Slip On and Weld-Casing Head
12	12" - 3000 psi WP x 10" - 5000 psi WP Casing Spool
13	10" - 5000 psi WP x 10" - 5000 psi WP Casing Spool
14	12" - 3000 psi WP x 13-5/8" - 5000 psi WP Drilling Spool - While Drilling 12-1/4" hole
15	10" - 5000 psi WP x 10" - 5000 psi WP Drilling Spool - While Drilling 8-3/4" hole
16	13-5/8" - 5000 psi - Hydraulically Operated - Cameron Type U - Ram Type BOP
17	13-5/8" - 5000 psi WP x 10" - 5000 psi WP Double Studded Adapter Flange

Well Name 1-6B2

Field _____

County Duchesne

State Utah

Attachment No. _____

November 12, 1974

Shell Oil Company
1700 Broadway
Denver, Colorado 80202

Re: Well No.
Ute Tribal 1-26A3
Sec. 26, T. 1 S, R. 3 W,
✓ Ute Tribal #1-6B2
Sec. 6, T. 2 S, R. 2 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order issued in Cause No. 131-14.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Please advise this office as to your drilling contractor, rig number, toolpusher, immediately upon spudding-in.

The API Numbers assigned to these wells are:

#1-26A3: 43-013-30348

#1-6B2: 43-013-30349

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FREIGHT
DIRECTOR

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATES

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

PT 10

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. Tribal 14-20-H62-1807	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal	
2. NAME OF OPERATOR Shell Oil Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80202				8. FARM OR LEASE NAME Ute	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2052' FSL and 1865' FEL Section 6 At top prod. interval reported below At total depth				9. WELL NO. 1-6B2	
14. PERMIT NO. 13-013-30349 DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Altamont	
15. DATE SPUDDED 1/8/75		16. DATE T.D. REACHED 3/3/75		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NW/4 SE/4 Section 6- T2S-R2W	
17. DATE COMPL. (Ready to prod.) 6/14/75		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5988 KB		12. COUNTY OR PARISH Duchesne	
20. TOTAL DEPTH, MD & TVD 13,725		21. PLUG BACK T.D., MD & TVD 13,690		13. STATE Utah	
22. IF MULTIPLE COMPL., HOW MANY* -		23. INTERVALS DRILLED BY Rotary		19. ELEV. CASINGHEAD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Wasatch				25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/VDL/PDC, Temp Log, GR, DIL				27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)					
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
*					
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)			
*					
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
*					
31. PERFORATION RECORD (Interval, size and number)					
*					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
33.* PRODUCTION					
DATE FIRST PRODUCTION 6/14/75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 7/5/75		HOURS TESTED 24		CHOKE SIZE 16/64"	
PROD'N. FOR TEST PERIOD 500		OIL—BBL. 170		GAS—MCF. 191	
WATER—BBL. 0		GAS—OIL RATIO 1123		OIL GRAVITY-API (CORR.) 43.4	
FLOW. TUBING PRESS. 500		CASING PRESSURE -		CALCULATED 24-HOUR RATE -	
OIL—BBL. -		GAS—MCF. -		WATER—BBL. -	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY			
35. LIST OF ATTACHMENTS Well History, Casing & Cementing Details					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED J.W. Linnell		TITLE Div. Opers. Engr.		DATE 8/14/75	

*See Attachments *(See Instructions and Spaces for Additional Data on Reverse Side)

cc: Oil and Gas Conservation Commission w/attachments

Shell-Amerada Hess-
Ute 1-6B2
(D) Western
13,300' Wasatch Test
7" csg @ 10,816'
5" liner @ 13,722'

TD 13,724. Run'g prod equip. W.I.H. w/sd line, 1 jt tbg & jars. Did not feel any bridges. Went to btm 13,696 (sd line measurement). POOH. RU OWP. Ran CBL/VDL/PDC logs from 13,688 (PBDT) to 8000'. CBL indicated 95-100% bonding from 13,688 to liner top @ 10,618. Bonding in 7" 30-60% from 10,618-10,000, 50-70% w/spotty 90% 10,000-9000 & 0-50% 9000-8000. Indicated cmt top @ 8030. Ran & set Bkr 5" 32-FAB-1-30 prod pkr w/6' mill out ext, 1 jt 2-7/8" N-80 tbg, Otis "N" nipple, 2.313 seal bore, 2.205 no-go, 2' 2-7/8" N-80 tbg sub & Model B expandable plug holder w/plug in place. Top of pkr @ 10,725, tail @ 10,768. POOH. RD OWP.

MAY 22 1975

Shell-Amerada Hess-
Ute 1-6B2
(D) Western
13,300' Wasatch Test
7" csg @ 10,816'
5" liner @ 13,722'

TD 13,724. Hydro-testing tbg. Installed back press valve. Removed BOP & installed 10" 5000 x 6" 5000 tbg spool. Installed BOP & tested to 5000 psi, held ok. Removed back press valve. Ran prod equip. Tested tbg after latching into pkr to 7500 psi. Lost 1500 psi in 30 mins. POOH.

MAY 23 1975

Shell-Amerada Hess-
Ute 1-6B2
(D)
13,300' Wasatch Test
7" csg @ 10,816'
5" liner @ 13,722'

TD 13,724. 5/27 SI. 5/23 Hydro-tested tbg to 7500 psi while going in hole. Found 1 collar leak. Latched into pkr & tested w/20,000# set down & tension. Marked for landing w/5000# tension. Unlatched & spaced out. Displaced fresh wtr in annulus w/inhibited wtr as per Oil Letter #1. Heated to 100 deg. Displaced tbg w/clean wtr containing 2% NaCl heated to 100 deg. Landed tbg & latched in. 5/24 Press tested tbg to 6500 psi for 1 hr; lost 50 psi. Installed 10,000# X-mas tree & tested to 10,500 psi, held ok. Removed back press valve. Ran prod equip as follows: All tbg 2-7/8" EUE N-80, all mandrels Camco KMBC w/Model E dummies & BK-2 locks, Bkr Model C plug holder, tail @ 10,759, 1 jt 2-7/8" tbg, 6' mill out ext, Bkr 5" FAB pkr, top @ 10,725, 7 jts tbg, mandrel #14HP7-2 @ 10,501 (26 jts tbg), mandrel #11HP9-5 @ 9690 (23 jts tbg), mandrel #10HP7-2 @ 8971 (25 jts tbg), mandrel #9HP7-2 @ 8190 (39 jts), mandrel #6HP9-5 @ 6975 (54 jts tbg), mandrel #4HP9-5 @ 5295 (78 jts tbg), mandrel #2HP7-2 @ 2872 (92 jts), no subs. Released rig 5/24/75. RU Sun & knocked out B plug in pkr assembly. SI 5/25 & 5/26.

MAY 27 1975

Shell-Amerada Hess-
Ute 1-6B2
(D)
13,300' Wasatch Test
7" csg @ 10,816'
5" liner @ 13,722'

TD 13,724. Prep to run Temp log.

MAY 28 1975

Shell-Amerada Hess-
Ute 1-6B2
(D) Western
13,300' Wasatch Test
7" csg @ 10,816'
5" liner @ 13,722'

TD 13,724. PU tbg. Installed collars on new tbg.

MAY 15 1975

Shell-Amerada Hess-
Ute 1-6B2
(D) Western
13,300' Wasatch Test
7" csg @ 10,816'
5" liner @ 13,722'

TD 13,724. Testing csg. With pkr hung @ 10,575 displaced mud inside tbg w/wtr to 10,475. Set pkr. Bled off 3600 psi. Tbg continued to flow. Pkr failed. Closed valves, reset pkr; held, but only 1000 psi diff. Loaded tbg w/wtr. Bled off 3600 psi. Pkr failed again. Ran new pkr.

MAY 16 1975

Shell-Amerada Hess-
Ute 1-6B2
(D) Western
13,300' Wasatch Test
7" csg @ 10,816'
5" liner @ 13,722'

TD 13,724. Drld out below FC. With new pkr hung @ 10,575, displaced mud inside tbg w/wtr to 10,475. Set pkr & bled off 3600 psi. Observed for inflow for 1 hr; no flowback. Reversed wtr out of tbg & closed rams. Press'd annulus to 1000 psi, held ok for 15 mins. Pulled to 8300. Set pkr & press'd annulus to 2400 psi, held for 15 mins ok. Pulled to 5500 & set pkr & press'd annulus to 3350, held ok for 15 mins. Pulled to 2600'. Press'd annulus to 4250 psi, held ok for 15 mins. Pulled rest of way out of hole. Ran 4-1/8 bit, 6 3-1/2" DC's & 7" csg scraper 3100'. Tagged 5" liner top @ 10,622 (tbg measurement). RU power sub & CO 5" liner top. Ran to 13,633. Circ'd hvy mud. Drld on FC for 2 hrs. Broke thru & drld additional 10' cmt. Circ'd hole clean. SD Sunday.

5/17-19/75

MAY 19 1975

Shell-Amerada Hess-
Ute 1-6B2
(D) Western
13,300' Wasatch Test
7" csg @ 10,816'
5" liner @ 13,722'

TD 13,724. POOH. Drld out cmt below FC to 13,695 (tbg measurement). Circ hole clean. Displaced mud w/250 gals BJ mud flush followed by 500 BW followed w/150 gals BJ mud flush followed by wtr until returns were clean & clear. SI well. Observed for flowback for 30 mins; no flowback observed on tbg or csg. Press tested hole to 4500 psi for 15 mins, held ok. Spt'd 53 bbls 10% acetic acid on btm containing 2 gals C9/1000 gals.

MAY 20 1975

Shell-Amerada Hess-
Ute 1-6B2
(D) Western
13,300' Wasatch Test
7" csg @ 10,816'
5" liner @ 13,722'

TD 13,724. G.I.H. w/sd line. Fin'd POOH. RU OWP. Attempted to run CBL; could not get below 10,975. POOH. Attempted to run 3-1/2" GR tool; could not get below 10,975. Attempted to run 1-11/16 GR tool. Encountered same bridge @ 10,975. Ran junk basket & gauge ring on electric line; encountered same bridge. No recovery. Released OWP. SD for night. Preliminary CBL indicates very poor cmt bonding in 7" csg above liner top. CBL was run w/4500 psi on csg.

MAY 21 1975

Shell-Amerada Hess-
Ute 1-6B2
(D) Brinkerhoff #56
13,300' Wasatch Test
7" csg @ 10,816'

13,724/45/55/0. Cond'g hole. 17-1/2 hrs logging. Ran
Temp Log, DIL, FDC-CNL. Trip gas: 3675 units. Background
gas: 15 units.
Mud: (.780) 15.0 x 44 x 4.8

MAR - 4 1975

Shell-Amerada Hess-
Ute 1-6B2
(D) Brinkerhoff #56
13,300' Wasatch Test
7" csg @ 10,816'

13,724/45/56/0. Logging.
Mud: (.780) 15.0 x 43 x 5.6

MAR - 5 1975

Shell-Amerada Hess-
Ute 1-6B2
(D) Brinkerhoff #56
13,300' Wasatch Test
7" csg @ 10,816'
5" liner @ 13,722'

13,724/45/57/0. Going in hole. Ran 58 jts (2220') 5"
18# JL-95, hydril SFJ-P plus 21 jts (884") 5" 18# N-80
hydril SFJ-P liner. Burns liner hanger @ 10,624, float
collar @ 13,633, float shoe @ 13,722, 22 centralizers.
BJ cmt'd w/5 bbls latex cmt plus 358 cu ft cmt. Lost
circ last 5 bbls of displacement. Bumpad plug w/125 bbls
15# mud @ 3300#. CIP 12:30 a.m. 3/6/75. 9-1/4 hrs trip.
Mud: (.780) 15.0 x 44

MAR - 6 1975

Shell-Amerada Hess-
Ute 1-6B2
(D) Brinkerhoff #56
13,300' Wasatch Test
7" csg @ 10,816'
5" liner @ 13,722'

13,724/45/58/0. Nippling down BOP's. 4-1/4 hrs drlg
cmt to liner top. Tested liner top to 1600 psi for 15
mins, held ok.

MAR - 7 1975

Shell-Amerada Hess-
Ute 1-6B2
(D) Brinkerhoff #56
13,300' Wasatch Test
7" csg @ 10,816'
5" liner @ 13,722'

3/8: 13,724/45/59/0. WOCR. Rig released 7 p.m. 3/7/75.
(Report discontinued until further activity.)

MAR 10 1975

Shell-Amerada Hess-
Ute 1-6B2
(D) Western
13,300' Wasatch Test
7" csg @ 10,816'
5" liner @ 13,722'

TD 13,724. (RRD 3/10/75) PU tbg. MI&RU Western Oilwell
Service #17. Installed back press valve & BOP & tested to
5000 psi, held ok.

MAY 14 1975

Shell-Amerada Hess-
Ute 1-6B2
(D) Brinkerhoff #56
13,300' Wasatch Test
7" csg @ 10,816'

2/22: 12,280/45/45/158. Drilling. Background gas: 40 units. Connection gas: 700 units. Downtime gas: 750 units. Fm gas: 190 units.
Mud: (.774) 14.9 x 43 x 5
2/23: 12,453/45/46/173. Drilling. Background gas: 100 units. Connection gas: 800 units.
Mud: (.774) 14.9 x 44 x 5
2/24: 12,633/45/47/180. Drilling. Background gas: 15 units. Connection gas: 900 units. Fm gas: 225 units.
Mud: (.774) 14.9 x 43 x 5.2

FEB 24 1975

Shell-Amerada Hess-
Ute 1-6B2
(D) Brinkerhoff #56
13,300' Wasatch Test
7" csg @ 10,816'

12,752/45/48/119. Checking DC's. Background gas: 30 units. Downtime gas: 900 units. Connection gas: 750 units. Fm gas: 80 units.
Mud: (.764) 14.7 x 45 x 5.4

FEB 25 1975

Shell-Amerada Hess-
Ute 1-6B2
(D) Brinkerhoff #56
13,300' Wasatch Test
7" csg @ 10,816'

12,912/45/49/160. Drilling. Background gas: 190 units. Connection gas: 875 units. Trip gas: 1400 units.
Mud: (.780) 15.0 x 44 x 5.2

FEB 26 1975

Shell-Amerada Hess-
Ute 1-6B2
(D) Brinkerhoff #56
13,300' Wasatch Test
7" csg @ 10,816'

13,124/45/50/212. Drilling. Background gas: 34 units. Connection gas: 875 units. Fm gas: 120 units.
Mud: (.780) 15.0 x 41 x 5.0

FEB 27 1975

Shell-Amerada Hess-
Ute 1-6B2
(D) Brinkerhoff #56
13,300' Wasatch Test
7" csg @ 10,816'

13,334/45/51/210. Drilling. Background gas: 40 units. Connection gas: 800 units. Fm gas: 790 units. Downtime gas: 875 units.
Mud: (.780) 15.0 x 41 x 5.2

FEB 28 1975

Shell-Amerada Hess-
Ute 1-6B2
(D) Brinkerhoff #56
13,300' Wasatch Test
7" csg @ 10,816'

3/1: 13,473/45/52/139. Drilling. Background gas: 35 units. Connection gas: 800 units. Downtime gas: 830 units. Fm gas: 240 units.
Mud: (.780) 15.0 x 42 x 5.0
3/2: 13,630/45/53/157. Drilling. Background gas: 30 units. Downtime gas: 280 units. Connection gas: 603 units. Fm gas: 262 units.
Mud: (.780) 15.0 x 41 x 5.2
3/3: 13,724/45/54/94. Logging. Background gas: 30 units. Connection gas: 625 units. Downtime gas: 280 units.
Mud: (.780) 15.0 x 42 x 5.0

MAR - 3 1975

Shell-Amerada Hess-
Ute 1-6B2
(D) Brinkerhoff #56
13,300' Wasatch Test
7" csg @ 10,816'

11,405/45/36/0. Laying down 7" csg. 8-1/2 hrs circ'g & mixing mud. 9 hrs pulling 7" csg.
Mud: (.535) 10.3 x 39 x 8.6

FEB 13 1975

Shell-Amerada Hess-
Ute 1-6B2
(D) Brinkerhoff #56
13,300' Wasatch Test
7" csg @ 10,816'

11,405/45/37/0. Testing 7" csg. 3-1/2 hrs lay'g down 7" csg. 13 hrs inspect'g 7" csg. 7-1/2 hrs run'g 7" csg. Ran 127 jts (5634') 7" 26# S-95 csg w/Bowen csg patch w/2 diapir seals, latch on stub @ 5627. BJ tested w/2000#, ok.
Mud: (.759) 14.6 x 42

FEB 14 1975

Shell-Amerada Hess-
Ute 1-6B2
(D) Brinkerhoff #56
13,300' Wasatch Test
7" csg @ 10,816'

2/15: 11,405/45/38/0. Going in to clean sand. 20-1/2 hrs NU.

Mud: (.759) 14.6 x 45

2/16: 11,405/45/39/0. Prep to drill. 14-3/4 hrs tripping. Had 100' of sand plug.

Mud: (.769) 14.8 x 47 x 6.4

2/17: 11,566/45/40/161. Drilling. Background gas: 20 units.

Mud: (.769) 14.8 x 45 x 5.6

2/18: 11,726/45/41/160. Drilling. Background gas: 25 units.

Connection gas: 200 units.

Mud: (.764) 14.7 x 45 x 5.2

FEB 18 1975

Shell-Amerada Hess-
Ute 1-6B2
(D) Brinkerhoff #56
13,300' Wasatch Test
7" csg @ 10,816'

11,871/45/42/145. Drilling. Background gas: 40-90 units. High DTG: 520 units. High FM: 200 units. Connection gas: 350 units.

Mud: (.769) 14.8 x 44 x 5.4

FEB 19 1975

Shell-Amerada Hess-
Ute 1-6B2
(D) Brinkerhoff #56
13,300' Wasatch Test
7" csg @ 10,816'

12,000/45/43/129. Drilling. Background gas: 75 units.

Connection gas: 600 units. Downtime gas: 565 units.

Fm Gas: 675 units.

Mud: (.774) 14.9 x 43 x 5

FEB 20 1975

Shell-Amerada Hess-
Ute 1-6B2
(D) Brinkerhoff #56
13,300' Wasatch Test
7" csg @ 10,816'

12,122/45/44/122. Drilling. Background gas: 50 units.

Connection gas: 650 units. Downtime gas: 775 units.

Mud: (.774) 14.9 x 43 x 5.2

FEB 21 1975

Shell-Amerada Hess-
Ute 1-6B2
(D) Brinkerhoff #56
13,300' Wasatch Test
KB 5988', GL 5961'
9-5/8" csg @ 5910'
7" csg @ 10,816

10,816/45/28/0. Picking up DP. 12 hrs press test'g
and fixing leaks. 10 hrs picking up DC's & DP.
Mud: 10.2 x 47

FEB 5 1975

Shell-Amerada Hess-
Ute 1-6B2
(D) Brinkerhoff #56
13,300' Wasatch Test
KB 5988', GL 5961'
9-5/8" csg @ 5910'
7" csg @ 10,816'

10,892/45/29/76. Drilling. Background gas: 20 units.
Trip gas: 55 units.
Mud: 12 x 44 x 6

FEB 6 1975

Shell-Amerada Hess-
Ute 1-6B2
(D) Brinkerhoff #56
13,300' Wasatch Test

11,175/45/30/283. Drilling. Background gas: 40 units.
High DT: 180 units. High FM: 235 units. Csg gas: 140
units.
Mud: (0.728) 14 x 43 x 6

FEB 7 1975

Shell-Amerada Hess-
Ute 1-6B2
(D) Brinkerhoff #56
13,300' Wasatch Test

2/8: 11,325/45/31/150. Drilling.
Mud: (.754) 14.5 x 41 x 5.6
2/9: 11,405/45/32/80. Mixing mud. Drlg 10 hrs. 5 hrs
lost circ. 6-3/4 hrs mixing mud. Possible hole in 7".
Spotted 51 bbls wtr between 9-5/8" & 7" csg w/500 psi.
Bled off to 0, filled 7" annulus w/mud. Wtr flowed freely
from 9-5/8. Repeated 3 times. Lost 850 bbls mud.
Mud: 13.0 x 45 x 6.4
2/10: 11,405/45/33/0. Pulling RTTS tool. 7-1/2 hr trip.
Tested 7" w/RTTS tool 4-1/2 hrs. Spotted 16# mud on btm.
Tested w/rig pump. Showed hole @ 5322 in 7" csg. Tested
@ 6050, 5492, 5306, 5274, 5322, 5180, 5150, 5120, 5029 @
2000 psi.
Mud: 9.1

FEB 10 1975

Shell-Amerada Hess-
Ute 1-6B2
(D) Brinkerhoff #56
13,300' Wasatch Test
7" csg @ 10,816

11,405/45/34/0. Laying sand plug. Set ret. BP @ 10,246.
Test csg 10,240-5322', ok. Layed 40 sx sand
plug @ 10,266. Flowed back 50 bbls mud & wtr. Tagged
top plug, no sand after 1 hr.
Mud: Water

FEB 11 1975

Shell-Amerada Hess-
Ute 1-6B2
(D) Brinkerhoff #56
13,300' Wasatch Test
7" csg @ 10,816'

11,405/45/35/0. Cutting 7" csg @ 5626'. Sd plug @ 10,120'.
Mud: 9.0

FEB 12 1975

Shell-Amerada Hess-
Ute 1-6B2
(D) Brinkerhoff #56
13,300' Wasatch Test
KB 5988', GL 5961'
9-5/8" csg @ 5910'

1/25: 7012/45/17/800. Drilling. Down 3 hrs for
reserve pump repairs.
1/26: 7475/45/18/463. Drilling. Tripped for bit
at 7334.
1/27: 8175/45/19/700. Drilling.
Mud: Wtr

JAN 27 1975

Shell-Amerada Hess-
Ute 1-6B2
(D) Brinkerhoff #56
13,300' Wasatch Test
KB 5988', GL 5961'
9-5/8" csg @ 5910'

8835/45/20/660. Drilling.
Mud: Wtr

JAN 28 1975

Shell-Amerada Hess-
Ute 1-6B2
(D) Brinkerhoff #56
13,300' Wasatch Test
KB 5988', GL 5961'
9-5/8" csg @ 5910'

9440/45/21/605. Drilling. Dev: 2 deg at 8994.
Tripped for bit at 8994.
Mud: Wtr

JAN 29 1975

Shell-Amerada Hess-
Ute 1-6B2
(D) Brinkerhoff #56
13,300' Wasatch Test
KB 5988', GL 5961'
9-5/8" csg @ 5910'

10,060/45/22/620. Drilling. Dev: 3 deg at 9452.
Tripped in w/new bit at 9452, CO 75' to btm.
Mud: Wtr

JAN 30 1975

Shell-Amerada Hess-
Ute 1-6B2
(D) Brinkerhoff #56
13,300' Wasatch Test
KB 5988', GL 5961'
9-5/8" csg @ 5910'

10,583/45/23/523. Drilling. Washed 60' to btm.

JAN 31 1975

Shell-Amerada Hess-
Ute 1-6B2
(D) Brinkerhoff #56
13,300' Wasatch Test
KB 5988', GL 5961'
9-5/8" csg @ 5910'

2/1: 10,816/45/24/233. Prep to log. Circ. 5-1/4 hrs.
Logs stopped @ 10,537. CO.
Mud: (.530) 10.2 x 49 x 7
2/2: 10,816/45/25/0. Prep to run csg. Ran logs
BHC/GR/FDC, CNL/FDC/GR, DIL.
Mud: (.530) 10.2 x 48 x 6.8
2/3: 10,816/45/26/0. Prep to cement 7" csg. Ran 49
jts (2176') S-95 LT&C 26#, 2 jts (79') J&L, 214 jts
S-95.
Mud: 10.2 x 48 x 6.8

FEB 3 1975

Shell-Amerada Hess-
Ute 1-6B2
(D) Brinkerhoff #56
13,300' Wasatch Test
KB 5988', GL 5961'
9-5/8" csg @ 5910'
7" csg @ 10,816

10,816/45/27/0. Press test BOP's. Crt'd 7" csg w/239
sx BJ lite, followed by 249 sx Class G w/.4% R-5. 15 hrs
setting slips and nipping up.
Mud: 10.2 x 47

FEB 4 1975

Shell-Amerada Hess-
Ute 1-6B2
(D) Brinkerhoff #56
13,300' Wasatch Test
KB 5988', GL 5961'
13-3/8" csg @ 320'

4475/45/8/265. Fishing. Twisted off w/bit at 4404.
Rec'd fish. Washed and CO 150' to btm. Twisted off
w/bit at 4475. Top of fish @ 4035.
Mud: Wtr

JAN 16 1975

Shell-Amerada Hess-
Ute 1-6B2
(D) Brinkerhoff #56
13,300' Wasatch Test
KB 5988', GL 5961'
13-3/8" csg @ 320'

4520/45/9/45. Drilling. Rec'd fish on 4th attempt.
Unplugged DC's and ran in hole, reaming and washing
150' to btm.
Mud: Wtr

JAN 17 1975

Shell-Amerada Hess-
Ute 1-6B2
(D) Brinkerhoff #56
13,300' Wasatch Test
KB 5988', GL 5961'
13-3/8" csg @ 320'

1/18: 5100/45/10/580. Drilling.
1/19: 5520/45/11/420. Drilling. Tripped out finding
cracked box in x-over DC from 6-5/8" reg to 7-5/8" reg
between 8th and 9th DC. Washed to btm.
1/20: 5638/45/12/118. Magnafluxing DC's. Twisted off
box on 4th DC from bit. Ran in w/fishing tools and
ret'd fish. Magnafluxed and laid down 2 DC's w/cracked
boxes, 1 DC w/cracked pin and 5 x-over subs w/cracked pins.
Mud: Wtr

JAN 20 1975

Shell-Amerada Hess-
Ute 1-6B2
(D) Brinkerhoff #56
13,300' Wasatch Test
KB 5988', GL 5961'
13-3/8" csg @ 320'

5839/45/13/201. Working on reserve pit pump. Finished
unplugging DC's and magnafluxing and laying down DC's.
Washed 435' to btm. Prep to mud up.
Mud: (.468) 9.0 x 35 x 18.6

JAN 21 1975

Shell-Amerada Hess-
Ute 1-6B2
(D) Brinkerhoff #56
13,300' Wasatch Test
KB 5988', GL 5961'
9-5/8" csg @ 5910'

5912/45/14/73. Running 9-5/8" csg. Dev: 3-1/2 deg at
5912. Mudded up and cond mud. Short tripped 10 stds.
Made SLM out of hole: 5912 = 5911.90, no correction.
Pulled wear bushing and RU to run csg. Ran 131 jts
(5915.44') 36#, K-55, ST&C csg w/shoe at 5910 and insert
float at 5816
Mud: (.499) 9.6 x 42 x 12.6

JAN 22 1975

Shell-Amerada Hess-
Ute 1-6B2
(D) Brinkerhoff #56
13,300' Wasatch Test
KB 5988', GL 5961'
9-5/8" csg @ 5910'

5912/45/15/0. Press testing. Finished running 9-5/8"
csg. BJ cmtd csg w/600 cu ft BJ Lite followed by 325
cu ft Class "G". Full returns. CIP @ 11:45 AM, 1/22.
Did not bump plug. Set slips w/180,000#. Nippled up
and started press testing to 3000 psi.
Mud: Wtr

JAN 23 1975

Shell-Amerada Hess-
Ute 1-6B2
(D) Brinkerhoff #56
13,300' Wasatch Test
KB 5988', GL 5961'
9-5/8" csg @ 5910'

6212/45/16/300. Drilling. Finished press testing.
Top of cmt at 5771. Drld cmt, worked on reserve pump
and worked on elec system. Tested csg to 2000 psi.
Mud: Wtr

JAN 24 1975

OIL WELL

ALTAMONT

SHELL-AMERADA HESS

LEASE

UTE

WELL NO.

1-6B2

DIVISION

WESTERN

ELEV

5988 KB

FROM: 1/9/75 - 7/8/75

COUNTY

DUCHESNE

STATE

UTAH

UTAHALTAMONTShell-Amerada Hess-
Ute 1-6B2(D) Brinkerhoff #56
13,300' Wasatch Test
KB 5988', GL 5961'

"FR" 320*/1/320. Running 13-3/8" csg.

Located 2052' FSL and 1865' FEL NW/4 SE/4 Section 6-
T2S-R2W, Duchesne County, Utah.

Shell's Share: 50%

This well is being drilled for routine development.

Spudded 17-1/2" hole at 11:00 AM, 1/8/75. Changed
bit at 223.

JAN - 9 1975

*Estimated drilling days not available.

Shell-Amerada Hess-
Ute 1-6B2(D) Brinkerhoff #56
13,300' Wasatch Test
KB 5988', GL 5961'
13-3/8" csg @ 320'

320*/2/0. Making up BHA. Ran 8 jts (327') 13-3/8"

54.5# K-55 ST&C csg w/Davis plain guide shoe at 320'.

BJ cmt'd w/450 cu ft Class "G" cmt trtd w/3% CaCl2.

Pmp'd down to 300+ w/46 BW. CIP at 9:30 AM, 1/9. WOC
20-1/2 hrs and nipped up.

JAN 10 1975

*Estimated drilling days not available.

Shell-Amerada Hess-
Ute 1-6B2(D) Brinkerhoff #56
13,300' Wasatch Test
KB 5988', GL 5961'
13-3/8" csg @ 320'

1/11: 1405/45/3/1085. Drilling. Dev: 1 deg at 1312.

Tested BOP's from 301 to sfc for 15 min w/500 psi.

Tripped in w/BHA tagging top of cmt at 301. Down 2-1/4
hrs thawing fuel lines.

1/12: 2855/45/4/1450. Drilling.

1/13: 3665/45/5/810. Drilling. Reamed 70' w/no fill.

Dev: 3/4 deg at 3104.

JAN 13 1975

Mud: Wtr

Shell-Amerada Hess-
Ute 1-6B2(D) Brinkerhoff #56
13,300' Wasatch Test
KB 5988', GL 5961'
13-3/8" csg @ 320'

4030/45/6/365. Drilling. Pulled and clnd jets. Washed

100' to btm. Snapped off 6-5/8" regular to 6-5/8" H-90

x-over sub on 11th DC. Ran in w/overshot and rec'd. JAN 14 1975

Mud: Wtr

Shell-Amerada Hess-
Ute 1-6B2(D) Brinkerhoff #56
13,300' Wasatch Test
KB 5988', GL 5961'
13-3/8" csg @ 320'4210/45/7/180. Drilling. Drld 5-3/4 hrs. Checked
drlg hookup, laying down five bad Brinkerhoff DC's and

x-over sub. Washed 160' to btm. Twisted off 4th DC

from btm. Ran overshot and retrieved one Brinkerhoff

DC.

Mud: Wtr

JAN 15 1975

CASING AND CEMENTING

Field Altamont Well Ute 1-6B2

Job: 5 " O.D. Casing/Liner. Ran to 13,722 feet (KB) on 3/5, 1975

Jts.	Wt.	Grade	Thread	New	Feet	From	To
						KB	CHF
						CHF	

58	18#	SL-95	SFJ-P	New	2220		
----	-----	-------	-------	-----	------	--	--

21	18#	N80	SFJ-P	New	884		
----	-----	-----	-------	-----	-----	--	--

Burns Hanger					10,624		
--------------	--	--	--	--	--------	--	--

Shoe @					13,722		
--------	--	--	--	--	--------	--	--

Float Collar @					13,633		
----------------	--	--	--	--	--------	--	--

Casing Hardware:

Float shoe and collar type Howco Diff Float Shoe & Howco Diff Float Collar

Centralizer type and product number _____

Centralizers installed on the following joints _____

Other equipment (liner hanger, D.V. collar, etc.) Burns Liner Hanger

Cement Volume:

Caliper type _____ . Caliper volume _____ ft^3 + excess over caliper

_____ ft^3 + float collar to shoe volume _____ ft^3 + liner lap _____ ft^3

+ cement above liner _____ ft^3 = _____ ft^3 (Total Volume).

Cement:

Preflush—Water _____ bbls, other _____ Volume _____ bbls

First stage, type and additives 358 cu ft cmt

_____ . Weight _____ lbs/gal, yield _____

ft^3/sk , volume _____ sx. Pumpability _____ hours at _____ $^{\circ}\text{F}$.

Second stage, type and additives _____

_____ . Weight _____ lbs/gal, yield _____

ft^3/sk , volume _____ sx. Pumpability _____ hours at _____ $^{\circ}\text{F}$.

Cementing Procedure:

Rotate/reciprocate _____

Displacement rate _____

Percent returns during job _____

Bumped plug at 12:30 AM/PM with 3300 psi. Bled back 1 bbls. Hung csg

with _____ lbs on slips.

Remarks:

Full returns

Drilling Foreman Ken Crawford

Date 3/5/75

REPAIR JOB
CASING AND CEMENTING

Field Altamont Well Ute 1-6B2

Job: 7" " O.D. Casing/Liner. Ran to 5627 feet (KB) on 2/14, 197 5

Jts.	Wt.	Grade	Thread	New	Feet	From	To
						KB	CHF 25.08
						CHF	

127	26#	S-95	LT&C	New	5625.00		
Bowen Double Neophrene Seal Csg Patch					2.00		
Set @					5627.00		

Casing Hardware:

Float shoe and collar type _____
Centralizer type and product number _____
Centralizers installed on the following joints _____
Other equipment (liner hanger, D.V. collar, etc.) _____

Cement Volume:

Caliper type _____ . Caliper volume _____ ft^3 + excess over caliper
_____ ft^3 + float collar to shoe volume _____ ft^3 + liner lap _____ ft^3
+ cement above liner _____ ft^3 = _____ ft^3 (Total Volume).

Cement:

Preflush—Water _____ bbls, other _____ Volume _____ bbls
First stage, type and additives _____ . Weight _____ lbs/gal, yield _____
 ft^3/sk , volume _____ sx. Pumpability _____ hours at _____ $^{\circ}\text{F}$.
Second stage, type and additives _____ . Weight _____ lbs/gal, yield _____
 ft^3/sk , volume _____ sx. Pumpability _____ hours at _____ $^{\circ}\text{F}$.

Cementing Procedure:

Rotate/reciprocate _____
Displacement rate _____
Percent returns during job _____
Bumped plug at _____ AM/PM with _____ psi. Bled back _____ bbls. Hung csg
with _____ lbs on slips.

Remarks:

Driller hit top stub when run'g; was suppose to stop @ 40' above. BJ tested
csg & patch w/2000#, held ok; 1-hr test.

Drilling Foreman Ken Crawford
Date 2/14/75

CASING AND CEMENTING

Field Altamont Well Ute 1-6B2
Job: 7" " O.D. Casing/Liner. Ran to 10,816 feet (KB) on 2/3, 197 5
Jts. Wt. Grade Thread New Feet From To
26.10 KB CHF
49 26 S-95 LT&C 8R N 2176 CHF
2 26 95 LT&C N 79
214 26 C-95 LT&C N 8558
Howco Equipment 3

Casing Hardware:

Float shoe and collar type Howco Diff Fill Float & Shoe
Centralizer type and product number Howco
Centralizers installed on the following joints 1st, 3rd, 5th, 7th, 9th, 12th
Other equipment (liner hanger, D.V. collar, etc.)

Cement Volume:

Caliper type FDC . Caliper volume 811 ft³ + excess over caliper
ft³ + float collar to shoe volume ft³ + liner lap ft³
+ cement above liner ft³ = ft³ (Total Volume).

Cement:

Preflush—Water bbls, other Volume bbls
First stage, type and additives BJ Lite . Weight 12.4 lbs/gal, yield 3.04
ft³/sk, volume 239 sx. Pumpability 4+ hours at 190 °F.
Second stage, type and additives Class "G" & 4% R-5 . Weight 15.9 lbs/gal, yield 1.14
ft³/sk, volume 249 sx. Pumpability 4 hours at 190 °F.

Cementing Procedure:

Rotate/reciprocate
Displacement rate 5 bbls
Percent returns during job 100%
Bumped plug at 7:30 AM/PM with 3100 psi. Bled back 411 bbls. Hung csg
with 250,000 lbs on slips.

Remarks:

Tested csg w/3100# 30 min-ok

Drilling Foreman K. Crawford
Date 2/3/75

CASING AND CEMENTING

Field Altamont Well Ute 1-6B2

Job: 9-5/8 " O.D. Casing/Liner. Ran to 5910 feet (KB) on 1/22, 197 5

Jts.	Wt.	Grade	Thread	New	Feet	From	To
					<u>26.10</u>	KB	CHF
<u>129</u>	<u>36#</u>	<u>K-55</u>	<u>ST&C</u>	<u>New</u>	<u>5,789.99</u>	CHF	<u>5,816.09</u>
<u>Howco Insert Float Valve</u>							
<u>2</u>	<u>36#</u>	<u>K-55</u>	<u>ST&C</u>	<u>New</u>	<u>92.75</u>		<u>5,816.09</u> <u>5,908.84</u>
<u>Howco Plain Guide Shoe</u>					<u>1.16</u>		<u>5,908.84</u> <u>5,910.00</u>

Casing Hardware:

Float shoe and collar type Howco Plain Guide Shoe - Howco Insert Float Valve
Centralizer type and product number Weatherford Hinged
Centralizers installed on the following joints 6' above shoe, 2nd & 4th
Other equipment (liner hanger, D.V. collar, etc.) None

Cement Volume:

Caliper type None. Caliper volume _____ ft³ + excess over caliper
_____ ft³ + float collar to shoe volume _____ ft³ + liner lap _____ ft³
+ cement above liner _____ ft³ = _____ ft³ (Total Volume).

Cement:

Preflush-Water 20 bbls, other None Volume _____ bbls
First stage, type and additives BJ lite . Weight 12.4 lbs/gal, yield 3.04
ft³/sk, volume 197 sx. Pumpability 4 hours at 125 °F.
Second stage, type and additives Class "G" . Weight 15.9 lbs/gal, yield 1.14
ft³/sk, volume 285 sx. Pumpability 4 hours at 125 °F.

Cementing Procedure:

~~Ram~~/reciprocate thru job
Displacement rate 2-3/4 B/M
Percent returns during job 100%

CIP ~~backwash~~ at 11:40 AM/PM with 600 psi. Bled back 1 bbls. Hung csg
with 180,000 lbs on slips.

Remarks:

Overdisplaced by 7 bbls w/o bumping plug; float held ok.

Drilling Foreman J. N. Carlson
Date 1/23/75

CASING AND CEMENTING

Field Altamont Well Ute 1-6B2
Job: 13-3/8 " O.D. Casing/Liner. Ran to 327 feet (KB) on 1/9, 1975

Jts.	Wt.	Grade	Thread	New	Feet	From	To
						KB	CHF
8	54.5#	K-55	ST&C	New		CHF	

Shoe @ 320

Casing Hardware:

Float shoe and collar type _____
Centralizer type and product number _____
Centralizers installed on the following joints _____
Other equipment (liner hanger, D.V. collar, etc.) _____

Cement Volume:

Caliper type _____ . Caliper volume _____ ft^3 + excess over caliper
_____ ft^3 + float collar to shoe volume _____ ft^3 + liner lap _____ ft^3
+ cement above liner _____ ft^3 = _____ ft^3 (Total Volume).

Cement:

Preflush—Water _____ bbls, other _____ Volume _____ bbls
First stage, type and additives _____ . Weight _____ lbs/gal, yield _____
 ft^3/sk , volume _____ sx. Pumpability _____ hours at _____ $^{\circ}\text{F}$.
Second stage, type and additives _____ . Weight _____ lbs/gal, yield _____
 ft^3/sk , volume _____ sx. Pumpability _____ hours at _____ $^{\circ}\text{F}$.

Cementing Procedure:

Rotate/reciprocate _____
Displacement rate _____
Percent returns during job _____
Bumped plug at _____ AM/PM with _____ psi. Bled back _____ bbls. Hung csg
with _____ lbs on slips.

Remarks:

BJ cmt w/450 cu ft G cmt, 3% CaCl_2 . Pmp'd down w/300+ w/46 bbls wtr. CIP 9:38 a.m.
on 1/10/74. Davis Plain Guide Shoe @ 320'.

Drilling Foreman Ken Crawford
Date 1/9/75

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Tribal 14-20-H62-1807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute

9. WELL NO.

1-6B2

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NW/4 SE/4 Section 6-

T2S-R2W, USB&M

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Shell Oil Company

3. ADDRESS OF OPERATOR

1700 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

2052' FSL and 1865' FEL Section 6

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5988' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☒
☐

PULL OR ALTER CASING

☐
☐
☐
☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment

FILED BY DIVISION OF
OK GAS CONSERVATION
DATE *9/10/75*
BY *Sept. 15, 1975*

18. I hereby certify that the foregoing is true and correct

SIGNED

J. W. Brunel

TITLE Div. Ops. Engr.

DATE 9/10/75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil and Gas Conservation Commission, Salt Lake City - w/attachment

*See Instructions on Reverse Side

REMEDIAL PROGNOSIS
(OPEN ADDITIONAL PAY IN WASATCH AND UPPER FLAGSTAFF)
SHELL UTE 1-6B2
SECTION 6, T2S, R2W
DUCESNE COUNTY, UTAH

PERTINENT DATA:

ELEVATION: 5,961' GL
KB-GL: 27'
TD: 13,724'
PBD: 13,690'
7" 26# S-95 csg at 10,816'
5" liner hanger at 10,624'
5" 18# S-95 and N-80 liner shoe at 13,722'
PRODUCTION PACKER: Baker "FAB" in 5" csg at 10,725'
2 7/8" N-80 EUE tubing tail at 10,759'
PERFORATIONS: (12,471'-13,673') 167 holes in 150 zones
FLUID IN BOREHOLE: Water, oil and gas.

SHELL'S W.I.: 50%
AFE NO.:

CURRENT STATUS:

Average July Production Rate: 161 BOPD + 27 BWPD + 165 MCFPD w/250 psi FTP.

PREVIOUS STIMULATION:

Initial Completion - (6/14/75) 170 BOPD + OBWPD + 191 MCFPD w/500 psi FTP
from 12,471'-13,673' AT w/680 bbl of gelled 15% HCl.

THIS OPERATION:

1. Perforate the Wasatch and remaining Flagstaff interval Classes I, II, and III w/one hole per zone.
2. Acid treat all perforations (old and new) from Wasatch to PBD with gelled 15% HCl acid to ballout conditions (10,000 psi WHP).
3. Run production logs and BHP survey and return well to production.

PROCEDURE:

1. Cut wax.
2. R.U. coil tubing unit. Spot 49 bbls of "double inhibited", weighted 10% acetic acid as follows:
 - a. Run coil tubing to PBD (13,690') and begin pumping acid. After acid reaches end of 1" tubing, pump 2 bbls and pull coil tubing to 13,600' while continuing to pump.
 - b. Repeat above procedure by pulling coil tubing uphole 100' after pumping each additional 2 bbls until a total of 48 bbls acid has been pumped (end of tubing should be at 11,400').

- c. Pull coil tubing to 11,300 and pump remaining 1 bbl of acid (total 49 bbls).
d. Pull coil tubing to 10,900' and begin pumping flush (clean produced water) and pull coil tubing to surface.

Note: Acid should contain: 1,000# NaCl, 16 gal G-9, 50# G-25, and 3 gal J-22 per 1,000 gals of 10% acetic acid.

3. Perforate (in acid) one hole at each of the following depths (from bottom up). Depth reference is CNL/FDC dated 3/3/75.

12451	12188	11916	11591	11261
12435	12176	11911	11580	11245
12431	12172	11898	11575	11231
12427	12166	11888	11559	11227
12418	12161	11883	11543	11220
12414	12151	11867	11536	11206
12407	12135	11854	11527	11197
12403	12132	11844	11520	11193
12395	12129	11838	11509	11188
12383	12123	11833	11501	11176
12370	12118	11822	11495	11169
12363	12113	11814	11492	11164
12358	12105	11810	11487	11152
12345	12096	11797	11479	11143
12339	12087	11792	11472	11135
12331	12079	11770	11470	11130
12325	12066	11746	11462	11126
12320	12060	11733	11452	11122
12313	12054	11730	11449	11119
12307	12051	11719	11440	11112
12300	12045	11711	11433	11107
12296	12039	11701	11426	11098
12289	12036	11693	11417	11094
12279	12025	11687	11408	11064
12272	12019	11682	11404	11048
12266	12001	11678	11397	11043
12260	11984	11671	11394	11032
12252	11976	11667	11390	11025
12248	11970	11654	11387	11023
12242	11961	11651	11371	11018
12237	11951	11640	11334	11009
12230	11947	11620	11318	10994
12223	11942	11617	11312	10984
12212	11935	11613	11306	10978
12203	11931	11604	11286	
12192	11923	11602	11265	

Total (this operation): 178 holes in 178 zones.

Grand Total (including previous job): 345 holes in 328 zones.

- Note:
- a. Perforate unidirectionally with 2" steel, hollow carrier, through tubing gun decentralized with magnets at top, middle, and bottom of gun assembly. Use Harrison "RT" or Schlumberger Hyperjet 6.2 gm charges.
 - b. Do not bleed off any pressure at wellhead until perforating is completed. Bleeding off wellhead pressure could result in the flow of formation fluids which in turn would result in the displacement of spot acid.
 - c. Note and record pressure changes during and after perforating.
4. Acid treat perforations (10,978'-13,673') with 834 bbls of gelled 15% HCl acid as follows:
- a. Pump 2 bbls of acid and drop one 7/8" RCN ball sealer (S.G. 1.2).
 - b. Repeat Step 4.a 413 times for a total of 828 bbls of acid and 414 ball sealers.
 - c. Pump 6 bbls of acid without Unibeads.
 - d. Flush with 110 bbls of fresh water containing 1,356# NaCl and 3 gal G-10 per 1,000 gals of water followed by 5 bbls of diesel.
 - e. Note:
 - 1) All acid except last 6 bbls (refer to Step 4.c.) to contain the following additives per 1,000 gals: 12 gals G-10, 3 gals C-15, 3 gals J-22, 40# OS-160 Wide-Range Unibeads, and 3# 20-40 mesh RA sand.
 - 2) Heat all fluids to 80° F.
 - 3) Place and hold 3,500 psi on tubing-casing annulus.
 - 4) Pumping rates - establish an acid injection rate of 12 B/M. Maintain this rate until wellhead pressure approaches 10,000 psi; thereafter continue injecting acid (and flush) at the maximum possible rates while not exceeding 10,000 psi WHP.
 - 5) "Balling-out" at maximum allowable surface pressure is the object of this treatment; therefore, if "ball-out" occurs before all acid is injected into the formation, hold 10,000 psi wellhead static pressure on formation for at least 10 minutes before bleeding back. Back-flow briefly, then recommence injecting remainder of acid and ball sealers. If subsequent "ball-out" occurs, repeat the preceding sequence. Do not cut balls from acid until several complete "ball-outs" have occurred.
 - 6) Record (instantaneous) shut-down pressure decline overnight with continuous pressure recorder.

5. Run GR log to locate accumulations of RA sand as soon after treatment as possible.
6. Open well and clean-up at maximum rate on 1" choke; record flowing pressures and any shut-in pressures. Keep record of load and ball sealer recovery.
7. Establish flow capacity after clean-up; flow for ± 2 days at maximum rate.

Note: The producing potential of the well at this point will dictate the next step to be taken in the workover process. Do not proceed with Step 8 of this prognosis before checking with the Altamont Subsurface Engineering Group.

8. Run production logs (full-bore spinner, temperature, and Gradiomanometer surveys) as follows:
 - a. Well should have flowed at stabilized, high rate for at least ± 2 days prior to logging.
 - b. Collect produced oil and water samples and make analysis.
 - c. Cut wax to insure tubing is clear to 7,000 \pm feet.
 - d. MI&RU Schlumberger, mast, lubricator, and production logging equipment; if necessary, rig up lights to permit overnight operation.
 - e. SI well and backdown with diesel to 7,000 \pm feet.
 - f. Make dummy run with Schlumberger tools of equal or greater O.D., length, and weight, recording drag each 1,000' from surface to PBTD. If excessive drag is encountered, pressure on tubing-casing annulus to 3,000 psi.
 - g. Run production combination tool, make FBS calibrations. Get SI Gradio reading above top perforation, and check tool performance.
 - h. With tool approximately 150 feet below tubing tail, open well and stabilize at a rate established in Step 8.a.
 - i. After well has stabilized, make a minimum of two passes with temperature log (both down), four passes with FBS (2 up, 2 down), and two passes with gradiomanometer (both down). Make repeat passes or stationary readings as necessary to insure valid measurements, particularly with gradiomanometer.
 - j. Cut well back to approximately 1/3 to 1/2 rate established in Step 8.a. and make 2 passes with FBS (1 up, 1 down), one pass with Temperature log (down) and one pass with Gradiomanometer (down). Make repeat passes or stationary readings as necessary to insure valid measurements.
 - k. SI well and immediately make down pass with FBS.

1. After two hours with well SI make a down pass with FBS, a down pass with Gradiomanometer and a down pass with Temperature log. Make repeat passes or stationary readings as necessary to insure valid measurements.
- m. If crossflow is indicated in Step 8.1., wait 2 more hours and repeat Step 8.1. If no crossflow is indicated in Step 8.1., go on to next Step.
- n. Pull combination tool.
- o. Shell engineer to be on location during all production logging operations. Activity will be suspended if well conditions are such that meaningful data cannot be obtained.

Note: Send copies of final print to:

Shell Oil Company (3)
P. O. Box 831
Houston, Texas 77001
Attention S. T. Blackburn

Shell Oil Company
1700 Broadway
Denver, Colorado 80202
Attention L. W. Wooden

9. Open well and flow for ± 4 days; shut in for BHP build-up and gradient surveys as follows:
 - a. Shut in well in order to run bombs.
 - b. Run tandem bombs and maximum recording thermometer; 10,000 psi pressure elements and 72-hour clocks; 250° F thermometer.
 - c. Run pressure bombs to 12,500'.
 - d. Open well and flow for four hours at a rate equal to that prior to shut in; record rates and pressures. Shut in well and back-down with ± 25 bbls of heated diesel.
 - e. After ± 64 hours, pull pressure bombs making ten 10-minute gradient stops- 13,650', 13,000', 12,000', 11,000', 10,000', 8,000', 6,000', 4,000', 2,000', and in lubricator (total elapsed time from start-up of clocks should not exceed 72 hours). Record tubing and casing pressures at time of shut in and at end of survey.
10. Put well on production. Additional work, if any, required to further stimulate or evaluate production will be outlined by a second prognosis.

7/11/85
GEX
GEX/EDM:ba

J. A. Stanzione

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Ute 1-6B2

Operator Shell Oil Company

1700 Broadway
Address Denver, Colorado 80202

Contractor Brinkerhoff Drilling Company, Inc.

Denver Club Building
Address Denver, Colorado 80202

Location NW 1/4, SE 1/4, Sec. 6; T. 2 ~~N~~_S; R. 2 ~~E~~_W; Duchesne County

Water Sands:

<u>Depth:</u>	<u>Volume:</u>	<u>Quality:</u>
From- To-	Flow Rate or Head -	Fresh or Salty -

1. No water zones tested or evaluated
2. _____
3. _____
4. _____
5. _____

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Tribal 14-20-H62-1807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute

9. WELL NO.

1-6B2

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NW/4 SE/4 Section 6-

T2S-R2W, USB&M

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Shell Oil Company
3. ADDRESS OF OPERATOR
1700 Broadway, Denver, Colorado 80202
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2052' FSL and 1865' FEL Section 6

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5988' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

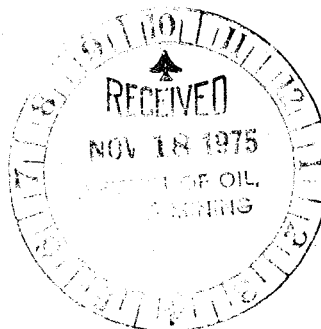
TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment

*Handwritten signature/initials*

18. I hereby certify that the foregoing is true and correct

SIGNED

Handwritten signature: J. W. Linnell

TITLE Div. Opers. Engr.

DATE 11/13/75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil and Gas Conservation Commission, Salt Lake City - w/attachment

*See Instructions on Reverse Side

PERF & AT

SHELL-AMERADA HESS

LEASE

UTE

WELL NO.

ALTAMONT

1-6B2

DIVISION

WESTERN

ELEV

5988 KB

FROM: 10/20 - 11/12/75

COUNTY

DUCHESNE

STATE

UTAH

UTAHALTAMONT

Shell-Amerada Hess-
Ute 1-6B2
(Perf & AT)

"FR" TD 13,724. PB 13,690. AFE #520757 provides funds to perf & AT. 10/13 Replaced 5000# tree w/10,000# frac tree. Cut wax & SI well. 10/14-17 RU Sun & ran BHP bomb to 13,000. Pulled after 72 hrs. SI well. 10/18 Start tbg press 1000 psi. Bullheaded 50 bbls wt'd gelled 10% HCl acid followed by 43 bbls clean prod wtr & 20 bbls diesel. Acid contained the following per 1000 gals: 4000# CaCl₂, 50# G26, 8 gals C15, 25 gals Z5 & 3 gals J22. Max rate 3-1/2 B/M @ 4500 psi. Avg rate 3-1/2 B/M @ 4200 psi. SI well.

OCT 20 1975

Shell-Amerada Hess-
Ute 1-6B2
(Perf & AT)

TD 13,724. PB 13,690. SI for BHP.

OCT 21 1975

Shell-Amerada Hess-
Ute 1-6B2
(Perf & AT)

TD 13,724. PB 13,690. SI.

OCT 22 1975

Shell-Amerada Hess-
Ute 1-6B2
(Perf & AT)

TD 13,724. PB 13,690. MI&RU OWP & perf'd interval 12,451-10,978 as per prog in 7 runs. Run #1 12-452-12,267 (26 holes) - start & end tbg press 920 psi. Run #2 12,261-12,025 (32 holes) - start & end tbg press 950 psi. Run #3 12,019-11,898 (15 holes) - start TP 620 & end TP 700. Run #4 11,307-11,019 (32 holes) - start & end tbg press 710. Run #5 11,888-11,601 (32 holes) - start & end tbg press 740. Run #6 11,601-11,313 (34 holes) - start & end tbg press 800. Run #7 11,010-11,312 (7 holes) - start & end tbg press 800. AT gross perfs as per prog w/834 bbls gelled 15% HCl acid as follows: Pmp'd 2 bbls acid & dropped 1 7/8" RCN ball sealer (sp gr 1.2) & repeated step 413 times for a total of 828 bbls acid & 414 ball sealers. Pmp'd 6 bbls acid w/o Unibeads. Held 3500 psi on tbg-csg annulus. All acid made up according to prog. Remainder of trtmt done according to prog. Little or no ball action indicated. Max press 7400 psi, min 6000, avg 6800. Max rate 13 B/M, min 6, avg 12.5. ISIP 5800 psi, 5 mins 5000, 10 mins 4500, 15 mins 4300. Ran GR log to detect accumulation of RA sd used in AT. Flowback - well had 3200 psi SI press. Opened well & flwd 4-5 B/M of wtr to pit @ 4200 psi

OCT 23 1975

Shell-Amerada Hess-
Ute 1-6B2
(Perf & AT)

TD 13,724. PB 13,690. Well 3200 psi SIP. Opened well
& flwd approx 4-5 BW to pit @ 4200 psi. On 18-hr test, flwd
700 BO, 24 BW, 886 MCF gas thru 12/64" chk w/3800 psi FTP.
Turned well over to prod. OCT 24 1975

Shell-Amerada Hess-
Ute 1-6B2
(Perf & AT)

TD 13,724. PB 13,690. Flowing. On various tests, flwd:

Rept Date	Hrs	BO	BW	MCF Gas	Chk	FTP
10/25:	24	344	0	172	8/64"	4000
10/26:	24	345	0	349	8/64"	4000
10/27:	9	62	0	40	8/64"	4000

OCT 27 1975

Shell-Amerada Hess-
Ute 1-6B2
(Perf & AT)

TD 13,724. PB 13,690. SI.

OCT 28 1975

Shell-Amerada Hess-
Ute 1-6B2
(Perf & AT)

TD 13,724. PB 13,690. SI.

OCT 29 1975

Shell-Amerada Hess-
Ute 1-6B2
(Perf & AT)

TD 13,724. PB 13,690. SI.

OCT 30 1975

Shell-Amerada Hess-
Ute 1-6B2
(Perf & AT)

TD 13,724. PB 13,690. Flowing. On 24-hr test, flwd 1031
BO, 14 BW, 1001 MCF gas thru 10-12/64" chk w/3300 psi FTP.

OCT 31 1975

Shell-Amerada Hess-
Ute 1-6B2
(Perf & AT)

TD 13,724. PB 13,690. Flowing. On various tests, flwd:

Rept Date	Hrs	BO	BW	MCF Gas	Chk	FTP
11/1:	24	876	0	1131	10-12/64"	3100
11/2:	24	809	0	1118	13/64"	2900
11/3:	24	1105	0	1292	13/64"	2800

NOV 03 1975

Shell-Amerada Hess-
Ute 1-6B2
(Perf & AT)

TD 13,724. PB 13,690. Flowing. On 24-hr test, flwd 1146
BO, 0 BW, 1251 MCF gas thru 14/64" chk w/2500 psi FTP.

NOV 04 1975

Shell-Amerada Hess-
Ute 1-6B2
(Perf & AT)

TD 13,724. PB 13,690. Flowing. On 24-hr test, flwd 1256
BO, 0 BW, 1386 MCF gas thru 14-16/64" chk w/2300 psi FTP.

NOV 05 1975

Shell-Amerada Hess-
Ute 1-6B2
(Perf & AT)

TD 13,724. PB 13,690. Flowing. On 24-hr test, flwd 987
BO, 12 BW, 1295 MCF gas thru 14-16/64" chk w/2000 psi FTP.

NOV 06 1975

Shell-Amerada Hess-
Ute 1-6B2
(Perf & AT)

TD 13,724. PB 13,690. Flowing. On 17-hr test, flwd 732
BO, 5 BW, 631 MCF gas thru 14-16/64" chk w/4000 psi FTP.

NOV 07 1975

Shell-Amerada Hess-
Ute 1-6B2 NOV 10 1975
(Perf & AT)

TD 13,724. PB 13,690. Flowing. On various tests, flwd:

<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>
11/8	Shut In - Waxed Off			
11/9	Choke Plugged			
11/10	24	1166	2	1177 1800 - FTP

Shell-Amerada Hess-
Ute 1-6B2
(Perf & AT)

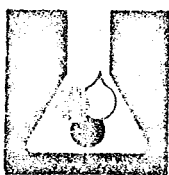
TD 13,724. PB 13,690. Flowing. On 24-hr test, flwd 1116
BO, 6 BW, 1149 MCF gas w/1900 psi FTP.

NOV 11 1975

Shell-Amerada Hess-
Ute 1-6B2
(Perf & AT)

TD 13,724. PB 13,690. PERF & AT COMPLETE. On 24-hr test
10/14 before work prod 93 BO, 0 BW, 99 MCF gas thru 14/64"
chk w/0 psi FTP. On 24-hr test 11/11 after work prod 1116
BO, 6 BW, 1149 MCF gas thru 16/64" chk w/1900 psi FTP.
FINAL REPORT

NOV 12 1975



LITE RESEARCH LABORATORIES

P O Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-2425

SAMPLE TAKEN _____

SAMPLE RECEIVED 6-23-75

RESULTS REPORTED _____

SAMPLE DESCRIPTION

COMPANY Shell Oil Co.

FIELD NO. _____

LEASE _____

WELL NO. 1-6B2

FIELD _____ COUNTY _____ STATE _____

SAMPLE TAKEN FROM _____

PRODUCING FORMATION Wasatch TOP _____

REMARKS _____

SAMPLE TAKEN BY _____

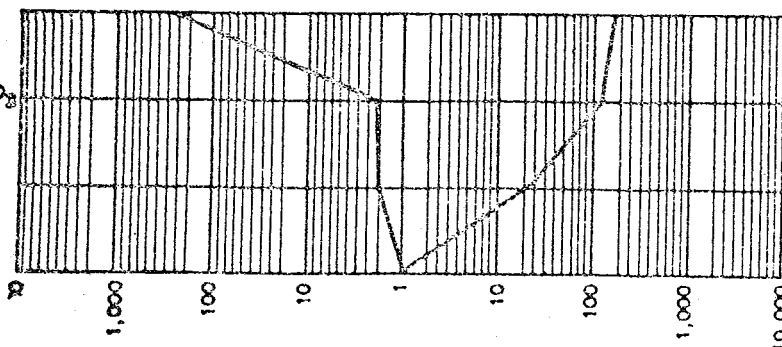
CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0145 pH 6.26 RES. _____ OHM METERS @ 77° FTOTAL HARDNESS 7634.0 mg/L as CaCO₃ TOTAL ALKALINITY 138.0 mg/L as CaCO₃

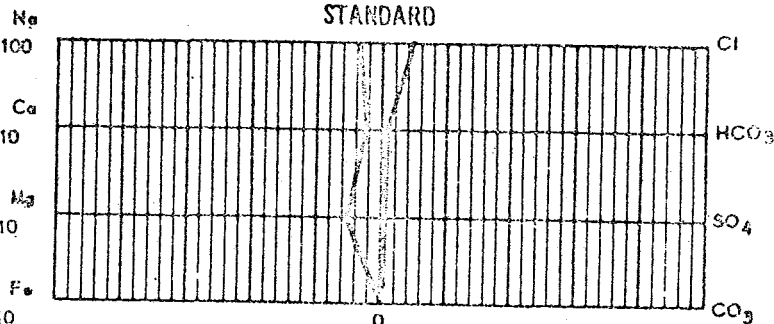
CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	2550.0	127.50		
MAGNESIUM - Mg ++	297.0	24.34		
SODIUM - Na +	4000	173.91		
BARIUM (INCL. STRONTIUM) - Ba ++	0	0		
TOTAL IRON - Fe ++ AND Fe +++	25.0	0.89	326.64	
BICARBONATE - HCO ₃ -	138.0	2.26		
CARBONATE - CO ₃ --	0	0		
SULFATE - SO ₄ --	100.2	2.09		
CHLORIDE - CL -	12195.1	343.52	347.87	
TOTAL DISSOLVED SOLIDS	19280			

MILLEQUIVALENTS PER LITER

LOGARITHMIC



STANDARD



ANALYST _____

CHECKED _____

REMEDIAL PROGNOSIS: UTE 1-6B2

Procedure:

1. MI&RU workover rig.
2. Kill well with produced water. Remove tree, install and test B.O.P.E as per field specs.
3. Pull tubing, mill and pluck Baker 5" Model "FAB-1" packer at 10,725'.
4. Run bit or mill and CO 5" liner to at least 13,550', and to PBTD at 13,689' if possible.
5. Rig up perforators w/lubricator (tested to 3000 psi) and perforate as follows:
 - a) Perforate using a 3 1/8" O.D. hollow steel carrier loaded with Hyperjet 13.5 gram charges at 90° phasing.
 - b) Record and report wellhead pressure before and after each run.
 - c) Perforate (from bottom up) ³ shots per foot in each of the following intervals (depth reference is OWP's GR-CBL dated 5/21/75):

13,517-518(4)	12,781-784(12)	11,951-952(4)
13,484-504(80)	12,772-776(16)	11,742-747(20)
13,450-460(40)	12,761-765(16)	11,651-655(16)
13,286-291(20)	12,741-743(8)	11,557-558(4)
13,222-232(40)	12,726-728(8)	11,540-541(4)
13,184-188(16)	12,382-384(8)	11,533-534(4)
13,162-165(12)	12,369-373(16)	11,259-261(8)
13,132-137(20)	12,357-361(16)	11,239-241(8)
13,088-091(12)	12,340-342(8)	11,221-225(16)
13,075-077(8)	12,203-204(4)	11,214-216(8)
13,063-065(8)	12,188-189(4)	11,201-203(8)
13,021-025(16)	12,171-173(8)	11,183-193(40)
12,996-13016(80)	12,088-090(8)	11,160-166(24)
12,938-940(8)	12,078-080(8)	11,057-061(16)
12,929-931(8)	12,049-051(8)	11,035-043(32)
12,912-914(8)	12,037-039(8)	11,016-020(16)
12,803-817(56)	12,001-002(4)	11,002-005(12)

Total new perfs: 836 holes @ 4/ft

6. If well cannot be controlled with water after perforating, lubricate in a "Retrieva-D" pkr (w/flapper), run tbg, and put well on production. When well can be controlled with water, retrieve the "Retrieva-D" pkr and proceed with Step 7.

REMEDIAL PROGNOSIS
(OPEN ADDITIONAL PAY IN WASATCH AND UPPER FLAGSTAFF)
SHELL UTE 1-6B2
SECTION 6, T2S, R2W
DUCHESNE COUNTY, UTAH

PERTINENT DATA:

ELEVATION: 5,961' GL
KB-GL: 27'
TD: 13,724'
PBTD: 13,690'
7" 26# S-95 csg at 10,816'
5" liner hanger at 10,624'
5" 18# S-95 and N-80 liner shoe at 13,722'
PRODUCTION PACKER: Baker "FAB" in 5" csg at 10,725'
2 7/8" N-80 EUE tubing tail at 10,759'
PERFORATIONS: (12,471'-13,673') 167 holes in 150 zones
FLUID IN BOREHOLE: Water, oil and gas.

SHELL'S W.I.: 50%
AFE NO.:

CURRENT STATUS:

Average July Production Rate: 161 BOPD + 27 BWPD + 165 MCFPD w/250 psi FTP.

PREVIOUS STIMULATION:

Initial Completion - (6/14/75) 170 BOPD + OBWPD + 191 MCFPD w/500 psi FTP
from 12,471'-13,673' AT w/680 bbl of gelled 15% HCl.

THIS OPERATION:

1. Perforate the Wasatch and remaining Flagstaff interval Classes I, II, and III w/one hole per zone.
2. Acid treat all perforations (old and new) from Wasatch to PBTD with gelled 15% HCl acid to ballout conditions (10,000 psi WHP).
3. Run production logs and BHP survey and return well to production.

PROCEDURE:

1. Cut wax.
2. R.U. coil tubing unit. Spot 49 bbls of "double inhibited", weighted 10% acetic acid as follows:
 - a. Run coil tubing to PBTD (13,690') and begin pumping acid. After acid reaches end of 1" tubing, pump 2 bbls and pull coil tubing to 13,600' while continuing to pump.
 - b. Repeat above procedure by pulling coil tubing uphole 100' after pumping each additional 2 bbls until a total of 48 bbls acid has been pumped (end of tubing should be at 11,400').

- c. Pull coil tubing to 11,300 and pump remaining 1 bbl of acid (total 49 bbls).
- d. Pull coil tubing to 10,900' and begin pumping flush (clean produced water) and pull coil tubing to surface.

Note: Acid should contain: 1,000# NaCl, 16 gal C-9, 50# G-25, and 3 gal J-22 per 1,000 gals of 10% acetic acid.

- 3. Perforate (in acid) one hole at each of the following depths (from bottom up). Depth reference is CNL/FDC dated 3/3/75.

12451	12188	11916	11591	11261
12435	12176	11911	11580	11245
12431	12172	11898	11575	11231
12427	12166	11888	11559	11227
12418	12161	11883	11543	11220
12414	12151	11867	11536	11206
12407	12135	11854	11527	11197
12403	12132	11844	11520	11193
12395	12129	11838	11509	11188
12383	12123	11833	11501	11176
12370	12118	11822	11495	11169
12363	12113	11814	11492	11164
12358	12105	11810	11487	11152
12345	12096	11797	11479	11143
12339	12087	11792	11472	11135
12331	12079	11770	11470	11130
12325	12066	11746	11462	11126
12320	12060	11733	11452	11122
12313	12054	11730	11449	11119
12307	12051	11719	11440	11112
12300	12045	11711	11433	11107
12296	12039	11701	11426	11098
12289	12036	11693	11417	11094
12279	12025	11687	11408	11064
12272	12019	11682	11404	11048
12266	12001	11678	11397	11043
12260	11984	11671	11394	11032
12252	11976	11667	11390	11025
12248	11970	11654	11387	11023
12242	11961	11651	11371	11018
12237	11951	11640	11334	11009
12230	11947	11620	11318	10994
12223	11942	11617	11312	10984
12212	11935	11613	11306	10978
12203	11931	11604	11286	
12192	11923	11602	11265	

Total (this operation): 178 holes in 178 zones.

Grand Total (including previous job): 345 holes in 328 zones.

- Note:
- a. Perforate unidirectionally with 2" steel, hollow carrier, through tubing gun decentralized with magnets at top, middle, and bottom of gun assembly. Use Harrison "RT" or Schlumberger Hyperjet 6.2 gm charges.
 - b. Do not bleed off any pressure at wellhead until perforating is completed. Bleeding off wellhead pressure could result in the flow of formation fluids which in turn would result in the displacement of spot acid.
 - c. Note and record pressure changes during and after perforating.
4. Acid treat perforations (10,978'-13,673') with 834 bbls of gelled 15% HCl acid as follows:
- a. Pump 2 bbls of acid and drop one 7/8" RCN ball sealer (S.G. 1.2).
 - b. Repeat Step 4.a 413 times for a total of 828 bbls of acid and 414 ball sealers.
 - c. Pump 6 bbls of acid without Unibeads.
 - d. Flush with 110 bbls of fresh water containing 1,356# NaCl and 3 gal G-10 per 1,000 gals of water followed by 5 bbls of diesel.
 - e. Note:
 - 1) All acid except last 6 bbls (refer to Step 4.c.) to contain the following additives per 1,000 gals: 12 gals G-10, 3 gals C-15, 3 gals J-22, 40# OS-160 Wide-Range Unibeads, and 3# 20-40 mesh RA sand.
 - 2) Heat all fluids to 80° F.
 - 3) Place and hold 3,500 psi on tubing-casing annulus.
 - 4) Pumping rates - establish an acid injection rate of 12 B/M. Maintain this rate until wellhead pressure approaches 10,000 psi; thereafter continue injecting acid (and flush) at the maximum possible rates while not exceeding 10,000 psi WHP.
 - 5) "Balling-out" at maximum allowable surface pressure is the object of this treatment; therefore, if "ball-out" occurs before all acid is injected into the formation, hold 10,000 psi wellhead static pressure on formation for at least 10 minutes before bleeding back. Back-flow briefly, then recommence injecting remainder of acid and ball sealers. If subsequent "ball-out" occurs, repeat the preceding sequence. Do not cut balls from acid until several complete "ball-outs" have occurred.
 - 6) Record (instantaneous) shut-down pressure decline overnight with continuous pressure recorder.

5. Run GR log to locate accumulations of RA sand as soon after treatment as possible.
6. Open well and clean-up at maximum rate on 1" choke; record flowing pressures and any shut-in pressures. Keep record of load and ball sealer recovery.
7. Establish flow capacity after clean-up; flow for ± 2 days at maximum rate.

Note: The producing potential of the well at this point will dictate the next step to be taken in the workover process. Do not proceed with Step 8 of this prognosis before checking with the Altamont Subsurface Engineering Group.

8. Run production logs (full-bore spinner, temperature, and Gradiomanometer surveys) as follows:
 - a. Well should have flowed at stabilized, high rate for at least ± 2 days prior to logging.
 - b. Collect produced oil and water samples and make analysis.
 - c. Cut wax to insure tubing is clear to 7,000 \pm feet.
 - d. MI&RU Schlumberger, mast, lubricator, and production logging equipment; if necessary, rig up lights to permit overnight operation.
 - e. SI well and backdown with diesel to 7,000 \pm feet.
 - f. Make dummy run with Schlumberger tools of equal or greater O.D., length, and weight, recording drag each 1,000' from surface to PBD. If excessive drag is encountered, pressure on tubing-casing annulus to 3,000 psi.
 - g. Run production combination tool, make FBS calibrations. Get SI Gradio reading above top perforation, and check tool performance.
 - h. With tool approximately 150 feet below tubing tail, open well and stabilize at a rate established in Step 8.a.
 - i. After well has stabilized, make a minimum of two passes with temperature log (both down), four passes with FBS (2 up, 2 down), and two passes with gradiomanometer (both down). Make repeat passes or stationary readings as necessary to insure valid measurements, particularly with gradiomanometer.
 - j. Cut well back to approximately 1/3 to 1/2 rate established in Step 8.a. and make 2 passes with FBS (1 up, 1 down), one pass with Temperature log (down) and one pass with Gradiomanometer (down). Make repeat passes or stationary readings as necessary to insure valid measurements.
 - k. SI well and immediately make down pass with FBS.

1. After two hours with well SI make a down pass with FBS, a down pass with Gradiomanometer and a down pass with Temperature log. Make repeat passes or stationary readings as necessary to insure valid measurements.
- m. If crossflow is indicated in Step 8.1., wait 2 more hours and repeat Step 8.1. If no crossflow is indicated in Step 8.1., go on to next Step.
- n. Pull combination tool.
- o. Shell engineer to be on location during all production logging operations. Activity will be suspended if well conditions are such that meaningful data cannot be obtained.

Note: Send copies of final print to:

Shell Oil Company (3)
P. O. Box 831
Houston, Texas 77001
Attention S. T. Blackburn

Shell Oil Company
1700 Broadway
Denver, Colorado 80202
Attention L. W. Wooden

9. Open well and flow for ± 4 days; shut in for BHP build-up and gradient surveys as follows:
 - a. Shut in well in order to run bombs.
 - b. Run tandem bombs and maximum recording thermometer; 10,000 psi pressure elements and 72-hour clocks; 250° F thermometer.
 - c. Run pressure bombs to 12,500'.
 - d. Open well and flow for four hours at a rate equal to that prior to shut in; record rates and pressures. Shut in well and back-down with ± 25 bbls of heated diesel.
 - e. After ± 64 hours, pull pressure bombs making ten 10-minute gradient stops- 13,650', 13,000', 12,000', 11,000', 10,000', 8,000', 6,000', 4,000', 2,000', and in lubricator (total elapsed time from start-up of clocks should not exceed 72 hours). Record tubing and casing pressures at time of shut in and at end of survey.
10. Put well on production. Additional work, if any, required to further stimulate or evaluate production will be outlined by a second prognosis.

7/1/85
GEX
GEK/EDM:ba

J. A. Stanzione

Shell-Amerada Hess-
Ute 1-6B2
(D)

13,300' Wasatch Test
7" csg @ 10,816'
5" liner @ 13,722'

TD 13,724. PB 13,690. Perf'g. RU OWP & ran Temp log
w/collar locator from 10,725-13,690 (PBTD).

MAY 29 1975

Shell-Amerada Hess-
Ute 1-6B2
(D)

13,300' Wasatch Test
7" csg @ 10,816'
5" liner @ 13,722'

TD 13,724. PB 13,690. Prep to flow. Fin'd perf'g. Perf'd
from btm up 1 hole @ each of the following depths: Run #1
perf'd 13,673, 13,669, 13,660, 13,640, 13,643, 13,633, 13,628,
13,611, 13,604, 13,599, 13,591, 13,588, 13,584, 13,571,
13,552, 13,541, 13,537, 13,523, 13,511, 13,495, 13,490,
13,485, 13,478, 13,471, 13,466, 13,463, 13,460, 13,453,
13,447, 13,432, 13,426, 13,423, 13,418, 13,412, 13,407,
13,400, 13,390, 13,386, 13,382, 13,380 (40 shots), no press.
Run #2 perf'd 13,374, 13,358, 13,354, 13,350, 13,344, 13,329,
13,323, 13,316, 13,311, 13,308, 13,305, 13,296, 13,291,
13,282, 13,276, 13,272, 13,260, 13,247, 13,239, 13,234,
13,222, 13,216, 13,208, 13,192, 13,181, 13,170, 13,158,
13,153, 13,143, 13,138, 13,128, 13,120, 13,106, 13,098,
13,095, 13,085, 13,076, 13,071, 13,068, 13,060 (40 shots),
no press. Run #3 perf'd 13,035-1/2, 13,028-1/2, 13,022-1/2,
13,017-1/2, 13,009-1/2, 13,004-1/2, 13,000-1/2, 12,995-1/2,
12,985-1/2, 12,982-1/2, 12,979-1/2, 12,972-1/2, 12,966-1/2,
12,956-1/2, 12,954-1/2 (15 shots). Gun started firing in
middle. No press. Run #4 perf'd 12,740, 12,725, 12,721,
12,713, 12,704, 12,696, 12,680, 12,676, 12,672, 12,661,
12,659, 12,651, 12,648, 12,628, 12,609, 12,597, 12,585,
12,582, 12,576, 12,565, 12,560, 12,557, 12,551, 12,543,
12,540, 12,534, 12,530, 12,523, 12,516, 12,510, 12,501,
12,497, 12,481, 12,479, 12,471 (35 shots). Encountered
press after perf'g 12,609. -Cont'd to rise to 3600 psi
while fin'g perf'g run. Run #5 perf'd 13,057, 13,050,
13,044, 13,039, 13,033, 13,024, 13,019, 13,006, 13,003,
12,996, 12,990, 12,979, 12,975, 12,972, 12,950, 12,936,
12,927, 12,925, 12,911, 12,907, 12,897, 12,892, 12,882,
12,866, 12,862, 12,833, 12,810, 12,807, 12,804, 12,787,
12,779, 12,772, 12,761, 12,747 - did not shoot 13,028,
13,009 & 12,982 (were shot on Run #3 & on 4th run after
press came up). Were found to be off depth by 2', therefore,
on Run #5 reshot @ 12,557, 12,551 & 12,543. Press 3600 for
all shots. Perf'd unidirectionally w/2" steel hollow carrier
thru tbg gun decentralized w/magnets top, middle & btm.
Used Harrison RT 6.2 gram charges. Total shots 167. All
depths refer to GR/CNL/FDC log dated 3/3/75.

MAY 30 1975

Shell-Amerada Hess-
Ute 1-6B2

(D)

13,300' Wasatch Test

7" csg @ 10,816'

5" liner @ 13,722'

D 13,725. PB 13,690. OIL WELL COMPLETE. On 24 hr
test flwd 170 BO, 0 BW, 191 MCF gas, GOR 1123, 16/64"
choke, 500 psi FTP, Gravity 43.4 API from Wasatch gross
perfs 12,543-13,673'. KB EL 5986. Completion date 6/14/75.
Test date 7/5/75.

LOG TOPS:

TGR-3 9470' (-3,484')

Wasatch 10,974' (-4,988')

Flagstaff "D" 11,926' (-5,940')

FINAL REPORT.

JUL 08 1975

Shell-Amerada Hess-
Ute 1-6B2

(D)

13,300' Wasatch Test
7" csg @ 10,816'
5" liner @ 13,722'

TD 13,725. PB 13,690. Flowing. 13-hr test, flwd 268
BO, 30 BW, 182 MCF gas thru 30/64" chk w/100 psi FTP.

JUN 27 1975

Shell-Amerada Hess-
Ute 1-6B2

(D)

13,300' Wasatch Test
7" csg @ 10,816'
5" liner @ 13,722'

TD 13,725. PB 13,690. Flowing. On various tests, flwd:

Rept Date	Hrs	BO	BW	MCF Gas	Chk	FTP
6/28:	24	206	33	265	30/64"	100
6/29:	24	226	20	249	30/64"	100
6/30:	5	11	33	55	30/64"	0

JUN 30 1975

Shell-Amerada Hess-
Ute 1-6B2

(D)

13,300' Wasatch Test
7" csg @ 10,816'
5" liner @ 13,722'

TD 13,725. PB 13,690. SI to build press.

JUL 01 1975

Shell-Amerada Hess-
Ute 1-6B2

(D)

13,300' Wasatch Test
7" csg @ 10,816'
5" liner @ 13,722'

TD 13,725. PB 13,690. SI to build press.

JUL 02 1975

Shell-Amerada Hess-
Ute 1-6B2

(D)

13,300' Wasatch Test
7" csg @ 10,816'
5" liner @ 13,722'

TD 13,725. PB 13,690. Flowing. On 24-hr test, flwd 288
BO, 0 BW, 306 MCF gas thru 16/64" chk w/600 psi FTP.

JUL 03 1975

Shell-Amerada Hess-
Ute 1-6B2

(D)

13,300' Wasatch Test
7" csg @ 10,816'
5" liner @ 13,722'

TD 13,725. PB 13,690. Flowing.

Rept Date	Hrs	BO	BW	MCF Gas	Chk	FTP
7/4	24	192	28	38	16/64"	500
7/5	24	181	1	185	16/64"	500
7/6	24	170	0	191	16/64"	500
7/7	24	157	0	191	16/64"	500

JUL 07 1975

Shell-Amerada Hess-
Ute 1-6B2

(D)

13,300' Wasatch Test
7" csg @ 10,816'
5" liner @ 13,722'

TD 13,725. PB 13,690. Flowing. On 24-hr test, flwd 258
BO, 57 BW, 306 MCF gas thru 30/64" chk w/100 psi FTP.

JUN 18 1975

Shell-Amerada Hess-
Ute 1-6B2

(D)

13,300' Wasatch Test
7" csg @ 10,816'
5" liner @ 13,722'

TD 13,725. PB 13,690. Flowing. On 24-hr test, flwd 257
BO, 26 BW, 323 MCF gas thru 30/64" chk w/100 psi FTP.

JUN 19 1975

Shell-Amerada Hess-
Ute 1-6B2

(D)

13,300' Wasatch Test
7" csg @ 10,816'
5" liner @ 13,722'

TD 13,725. PB 13,690. Flowing. On 11-hr test, flwd 250
BO, 33 BW, 156 MCF gas thru 30/64" chk w/100 psi FTP.

JUN 20 1975

Shell-Amerada Hess-
Ute 1-6B2

(D)

13,300' Wasatch Test
7" csg @ 10,816'
5" liner @ 13,722'

TD 13,725. PB 13,690. Flowing. On various tests, flwd:

Rept Date	Hrs	BO	BW	MCF Gas	Chk	FTP
6/21:	18	223	30	156	30/64"	0
6/22:	24	247	40	258	45/64"	0
6/23:	4	18	8	68	45/64"	0

JUN 23 1975

Shell-Amerada Hess-
Ute 1-6B2

(D)

13,300' Wasatch Test
7" csg @ 10,816'
5" liner @ 13,722'

TD 13,725. PB 13,690. SI for BHP.

JUN 24 1975

Shell-Amerada Hess-
Ute 1-6B2

(D)

13,300' Wasatch Test
7" csg @ 10,816'
5" liner @ 13,722'

TD 13,725. PB 13,690. SI for BHP.

JUN 25 1975

Shell-Amerada Hess-
Ute 1-6B2

(D)

13,300' Wasatch Test
7" csg @ 10,816'
5" liner @ 13,722'

TD 13,725. PB 13,690. Flowing. On 22-hr test, flwd 320
BO, 5 BW, 354 MCF gas thru 16-30/64" chk w/500 psi FTP.

JUN 26 1975

Shell-Amerada Hess-
Ute 1-6B2
(D)
13,300' Wasatch Test
7" csg @ 10,816'
5" liner @ 13,722'

TD 13,725. PB 13,690. Prep to run GR tracer log. AT gross interval 12,471-13,673 w/680 bbls acid. Details to be reported later.

JUN 11 1975

Shell-Amerada Hess-
Ute 1-6B2
(D)
13,300' Wasatch Test
7" csg @ 10,816'
5" liner @ 13,722'

TD 13,725. PB 13,690. Ran GR tracer log. Opened well to pit for 1 hr; had gas & oil to surface. Turned well to battery. Prod into battery for 15-1/2 hrs 252 BO, 151 BW, 432 MCF gas thru 30/64" chk w/250 psi FTP.

JUN 12 1975

Shell-Amerada Hess-
Ute 1-6B2
(D)
13,300' Wasatch Test
7" csg @ 10,816'
5" liner @ 13,722'

TD 13,725. PB 13,690. Flowing. On 20-hr test, flwd 255 BO, 0 BW, 85 MCF gas thru 30/64" chk w/400 psi FTP.

JUN 13 1975

Shell-Amerada Hess-
Ute 1-6B2
(D)
13,300' Wasatch Test
7" csg @ 10,816'
5" liner @ 13,722'

TD 13,725. PB 13,690. Flowing. Addition to rept of 6/11/75: 6/9 MI&RU BJ Serv to AT. Tbg plugged w/paraffin & could not pmp in. Opened well to pit & flwd while steam heating X-mas tree. 6/10 Flwd well to pit intermittently for 5 hrs. Backed down well w/20 bbls diesel. AT gross perfs 12,471-13,673 w/680 bbls 15% HCl as follows: Pmp'd 4 bbls acid & dropped 1 7/8" RCN ball sealer, pmp'd 4 bbls acid & dropped 2 7/8" ball sealers after pmp'g 338 bbls acid & dropping 135 ball sealers on "O" ring on ball injector failed; down 10 mins. Resumed trtmt by inj'g 25 ball sealers & then pmp'g 4 bbls acid, 1 ball, 4 bbls acid, 2 balls for a total of 680 bbls acid & 223 ball sealers. All acid contained 3 gals G10, 3 gals C15, 3 gals J22, 40# OS-160 Wide Range Unibeads & 3# 20-40 mesh RA sd/1000 gals acid (no Unibeads in last 12 bbls acid). Max press 10,000 psi, avg 8000, min 7000. Max rate 15 B/M, avg 11.5, min 1. ISIP, 5 mins, 10 mins & 15 mins 5650. EA tracer log indicated 82% of perfs showed increase in RA.

On various tests well flwd:

Rept Date	Hrs	BO	BW	MCF Gas	Chk	FTP
6/14:	24	371	46	85	30/64"	200
6/15:	24	317	68	310	30/64"	100
6/16:	24	284	57	327	30/64"	100

JUN 16 1975

Shell-Amerada Hess-
Ute 1-6B2
(D)
13,300' Wasatch Test
7" csg @ 10,816'
5" liner @ 13,722'

TD 13,725. PB 13,690. Flowing. On 24-hr test, flwd 268 BO, 62 BW, 258 MCF gas thru 30/64" chk w/100 psi FTP.

JUN 17 1975

Shell-Amerada Hess-
Ute 1-6B2

(D)

13,300' Wasatch Test
7" csg @ 10,816'
5" liner @ 13,722'

TD 13,724. PB 13,690. Flowing. 30 SITP 4250. Opened well to pit on 1" chk. Flwd 60 BW in 2 hrs; FTP 0. Started making oil & gas (died in 30 mins). Unloaded 2 BO & 50 BW in 1 hr. Flwd intermittently for next 3 hrs. Turned to battery. SI for flowline repairs. 5/31 SITP 5300 psi. After several unsuccessful attempts flwd to battery. Opened well to pit & unloaded 25 bbls heavily set up oil. Turned to battery. In 22 hrs flwd 185 BO, 0 BW & 95 MCF gas on 18/64" chk w/100-200 psi FTP. Turned over to prod. Will continue tests before treating.

JUN 02 1975

Shell-Amerada Hess-
Ute 1-6B2

(D)

13,300' Wasatch Test
7" csg @ 10,816'
5" liner @ 13,722'

TD 13,724. PB 13,690. Flowing. On 24-hr test, flwd 93 BO, 0 BW, 183 MCF gas w/450 psi FTP.

JUN 03 1975

Shell-Amerada Hess-
Ute 1-6B2

(D)

13,300' Wasatch Test
7" csg @ 10,816'
5" liner @ 13,722'

TD 13,725. PB 13,690. Flowing. On 20-hr test, flwd 301 BO, 0 BW, 239 MCF gas thru 20/64" chk w/100 psi FTP.

JUN 04 1975

Shell-Amerada Hess-
Ute 1-6B2

(D)

13,300' Wasatch Test
7" csg @ 10,816'
5" liner @ 13,722'

TD 13,725. PB 13,690. Flowing. On 24-hr test, flwd 130 BO, 5 BW, 124 MCF gas thru 20/64" chk w/0 psi FTP.

JUN 05 1975

Shell-Amerada Hess-
Ute 1-6B2

(D)

13,300' Wasatch Test
7" csg @ 10,816'
5" liner @ 13,722'

TD 13,725. PB 13,690. Flowing. On 24-hr test, flwd 134 BO, 10 BW, 160 MCF gas thru 20/64" chk w/10 psi FTP.

JUN 06 1975

Shell-Amerada Hess-
Ute 1-6B2

(D)

13,300' Wasatch Test
7" csg @ 10,816'
5" liner @ 13,722'

TD 13,725. PB 13,690. Flowing. On various tests, flwd:

Rept Date	Hrs	BO	BW	MCF Gas	Chk	FTP
6/7:	24	113	7	164	14-8/64"	50
6/8:	24	93	0	82	8/64"	400
6/9:	24	93	12	85	10/64"	200

JUN 09 1975

Shell-Amerada Hess-
Ute 1-6B2

(D)

13,300' Wasatch Test
7" csg @ 10,816'
5" liner @ 13,722'

TD 13,725. PB 13,690. Prep to acidize.

JUN 10 1975

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Tribal 14-20-H62-1807
2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal
3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2052' FSL and 1865' FEL Section 6		8. FARM OR LEASE NAME Ute
14. PERMIT NO.		9. WELL NO. 1-6B2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5988' KB		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/4 SE/4 Section 6- T2S-R2W, USB&M
		12. COUNTY OR PARISH 13. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

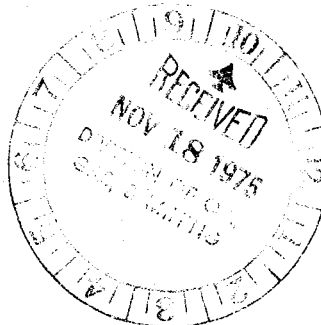
SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

See attachment



18. I hereby certify that the foregoing is true and correct

SIGNED J. W. Linnell TITLE Div. Opers. Engr. DATE 11/13/75

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil and Gas Conservation Commission, Salt Lake City - w/attachment

*See Instructions on Reverse Side

PERF & AT

SHELL-AMERADA HESS

LEASE UTE
DIVISION WESTERN
COUNTY DUCHESNEALTAMONT
WELL NO. 1-6B2
ELEV 5988 KB
STATE UTAH

FROM: 10/20 - 11/12/75

UTAHALTAMONTShell-Amerada Hess-
Ute 1-6B2
(Perf & AT)

"FR" TD 13,724. PB 13,690. AFE #520757 provides funds to perf & AT. 10/13 Replaced 5000# tree w/10,000# frac tree. Cut wax & SI well. 10/14-17 RU Sun & ran BHP bomb to 13,000. Pulled after 72 hrs. SI well. 10/18 Start tbg press 1000 psi. Bullheaded 50 bbls wt'd gelled 10% HCl acid followed by 43 bbls clean prod wtr & 20 bbls diesel. Acid contained the following per 1000 gals: 4000# CaCl₂, 50# G26, 8 gals C15, 25 gals Z5 & 3 gals J22. Max rate 3-1/2 B/M @ 4500 psi. Avg rate 3-1/2 B/M @ 4200 psi. SI well.

OCT 20 1975

Shell-Amerada Hess-
Ute 1-6B2
(Perf & AT)

TD 13,724. PB 13,690. SI for BHP.

OCT 21 1975

Shell-Amerada Hess-
Ute 1-6B2
(Perf & AT)

TD 13,724. PB 13,690. SI.

OCT 22 1975

Shell-Amerada Hess-
Ute 1-6B2
(Perf & AT)

TD 13,724. PB 13,690. MI&RU OWP & perf'd interval 12,451-10,978 as per prog in 7 runs. Run #1 12-452-12,267 (26 holes) - start & end tbg press 920 psi. Run #2 12,261-12,025 (32 holes) - start & end tbg press 950 psi. Run #3 12,019-11,898 (15 holes) - start TP 620 & end TP 700. Run #4 11,307-11,019 (32 holes) - start & end tbg press 710. Run #5 11,888-11,601 (32 holes) - start & end tbg press 740. Run #6 11,601-11,313 (34 holes) - start & end tbg press 800. Run #7 11,010-11,312 (7 holes) - start & end tbg press 800. AT gross perfs as per prog w/834 bbls gelled 15% HCl acid as follows: Pmp'd 2 bbls acid & dropped 1 7/8" RCN ball sealer (sp gr 1.2) & repeated step 413 times for a total of 828 bbls acid & 414 ball sealers. Pmp'd 6 bbls acid w/o Unibeads. Held 3500 psi on tbg-csg annulus. All acid made up according to prog. Remainder of trtmt done according to prog. Little or no ball action indicated. Max press 7400 psi, min 6000, avg 6800. Max rate 13 B/M, min 6, avg 12.5. ISIP 5800 psi, 5 mins 5000, 10 mins 4500, 15 mins 4300. Ran GR log to detect accumulation of RA sd used in AT. Flowback - well had 3200 psi SI press. Opened well & flwd 4-5 B/M of wtr to pit @ 4200 psi

OCT 23 1975

Shell-Amerada Hess-
Ute 1-6B2
(Perf & AT)

TD 13,724. PB 13,690. Well 3200 psi SIP. Opened well
& flwd approx 4-5 BW to pit @ 4200 psi. On 18-hr test, flwd
700 BO, 24 BW, 886 MCF gas thru 12/64" chk w/3800 psi FTP.
Turned well over to prod. OCT 24 1975

Shell-Amerada Hess-
Ute 1-6B2
(Perf & AT)

TD 13,724. PB 13,690. Flowing. On various tests, flwd:

Rept Date	Hrs	BO	BW	MCF Gas	Chk	FTP
10/25:	24	344	0	172	8/64"	4000
10/26:	24	345	0	349	8/64"	4000
10/27:	9	62	0	40	8/64"	4000

OCT 27 1975

Shell-Amerada Hess-
Ute 1-6B2
(Perf & AT)

TD 13,724. PB 13,690. SI.

OCT 28 1975

Shell-Amerada Hess-
Ute 1-6B2
(Perf & AT)

TD 13,724. PB 13,690. SI.

OCT 29 1975

Shell-Amerada Hess-
Ute 1-6B2
(Perf & AT)

TD 13,724. PB 13,690. SI.

OCT 30 1975

Shell-Amerada Hess-
Ute 1-6B2
(Perf & AT)

TD 13,724. PB 13,690. Flowing. On 24-hr test, flwd 1031
BO, 14 BW, 1001 MCF gas thru 10-12/64" chk w/3300 psi FTP.
OCT 31 1975

Shell-Amerada Hess-
Ute 1-6B2
(Perf & AT)

TD 13,724. PB 13,690. Flowing. On various tests, flwd:

Rept Date	Hrs	BO	BW	MCF Gas	Chk	FTP
11/1:	24	876	0	1131	10-12/64"	3100
11/2:	24	809	0	1118	13/64"	2900
11/3:	24	1105	0	1292	13/64"	2800

NOV 03 1975

Shell-Amerada Hess-
Ute 1-6B2
(Perf & AT)

TD 13,724. PB 13,690. Flowing. On 24-hr test, flwd 1146
BO, 0 BW, 1251 MCF gas thru 14/64" chk w/2500 psi FTP.
NOV 04 1975

Shell-Amerada Hess-
Ute 1-6B2
(Perf & AT)

TD 13,724. PB 13,690. Flowing. On 24-hr test, flwd 1256
BO, 0 BW, 1386 MCF gas thru 14-16/64" chk w/2300 psi FTP.
NOV 05 1975

Shell-Amerada Hess-
Ute 1-6B2
(Perf & AT)

TD 13,724. PB 13,690. Flowing. On 24-hr test, flwd 987
BO, 12 BW, 1295 MCF gas thru 14-16/64" chk w/2000 psi FTP.

NOV 06 1975

Shell-Amerada Hess-
Ute 1-6B2
(Perf & AT)

TD 13,724. PB 13,690. Flowing. On 17-hr test, flwd 732
BO, 5 BW, 631 MCF gas thru 14-16/64" chk w/4000 psi FTP.
NOV 07 1975

Shell-Amerada Hess-
Ute 1-6B2 NOV 10 1975
(Perf & AT)

TD 13,724. PB 13,690. Flowing. On various tests, flwd:

<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>
11/8	Shut In - Waxed Off			
11/9	Choke Plugged			
11/10	24	1166	2	1177 1800 - FTP

Shell-Amerada Hess-
Ute 1-6B2
(Perf & AT)

TD 13,724. PB 13,690. Flowing. On 24-hr test, flwd 1116
BO, 6 BW, 1149 MCF gas w/1900 psi FTP.

NOV 11 1975

Shell-Amerada Hess-
Ute 1-6B2
(Perf & AT)

TD 13,724. PB 13,690. PERF & AT COMPLETE. On 24-hr test
10/14 before work prod 93 BO, 0 BW, 99 MCF gas thru 14/64"
chk w/0 psi FTP. On 24-hr test 11/11 after work prod 1116
BO, 6 BW, 1149 MCF gas thru 16/64" chk w/1900 psi FTP.
FINAL REPORT

NOV 12 1975

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

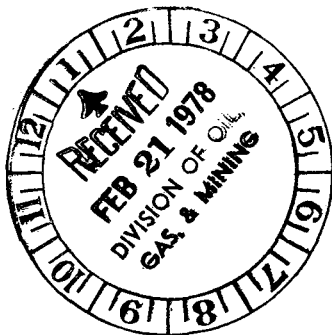
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Tribal 14-20-H62-1807
2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal
3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80290		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2052' FSL & 1865' FEL Section 6		8. FARM OR LEASE NAME Ute
14. PERMIT NO.		9. WELL NO. 1-6B2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5988 KB		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/4 SE/4 Section 6-T2S-R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*



See attachment

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Feb 28, 1978

BY: Ph. Ince

18. I hereby certify that the foregoing is true and correct

SIGNED E. Plaut
(This space for Federal or State office use)

TITLE Div. Ops. Engr.

DATE 2/16/78

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

cc: Utah O&GCC w/attachment

Remedial Prognosis
Ute 1-6B2
Section 6, T2S, R2W
Duchesne County, Utah
Bluebell Field

Pertinent Data:

KB Elevation: 5,988'

KB-GL: 27'

TD: 13,720' PBTD: 13,689'

9-5/8", 36#, K-55, ST&C @ 5,910'

7", 26#, S-95, LT&C @ 10,816'

5", 18#, JL-95 & N-80, SFJ-P @ 13,633 (top @ 10,618')

Shell W.I.: 50%

AFE NO. _____

Packer: Baker 5" Model "FA-B" @ 10,725'

2-7/8", 6.5#, N-80, EUE tbg. w/ gas lift mandrels and
valves at 2872', 5295', 6975', 8190', 8971', 9690' & 10501'.

Existing Perforations:

5/75 - (Initial Completion) - 167 perfs 12,471' - 13,673' (CNL-FDC), M4-M7,
1 hole per zone, 2-1/16" hollow steel carrier gun, unidirectional,
decentralized, Harrison "RT" 6.2 gram charges, in 10% acetic acid.

10/75 - 178 perfs 10,978' - 12,451' (CNL-FDC), M1 transition to M4, 1 hole
per zone, same gun and charges as above, in 10% HCl.

Previous Stimulation:

6/75 - Acid treat 167 perfs 12,471' - 13,673' with 28,560 gals 15% HCl,
223 ball sealers. Max. 10,000 psi, min 1 BPM, average 11.5 BPM @
8000 psi. ISIP 5650 psi, no bleed-off after 15 minutes. RA log
indicated +60% of perfs treated.

10/75 - Acid treat 345 perfs (167 old and 178 new) with 35,028 gals 15%
HCL, 414 ball sealers. Max 7400 psi, min 6 BPM, average 12.5 BPM
@ 6800 psi. ISIP 5800 psi, bled to 4500 psi after 15 minutes. RA
log indicated 50-60% of new perfs treated.

Current Status:

Average production in October was 87 BOPD and 45 BWPD (1323 GOR) with
an average 368 MCFD lift gas (central system).

Cumulatives as of 10/31/77 are: 221,000 BO and 55,000 BW (20%) with a
cumulative GOR of 995. Current estimated BHP is +5000 psi at 13,000'.

REMEDIAL PROGNOSIS: UTE 1-6B2

7. PU and run Baker 5" RBP and pkr. Set RBP as near bottom as practical (at least below 13,520'). Pull up and run correlation log as necessary to set pkr in 20' blank between CBL perfs at 12,629' and 12,649'. Set pkr and, if hole will stand full, test for behind-pipe communication by pumping water down tbg and checking annulus for returns. If communication occurs, set pkr between CBL perfs at 12,612' and 12,629' and repeat procedure. If communication still occurs, set pkr in 22' blank as described in Step 10 and consult with Altamont Engineering Group regarding changes to be made in the stimulation treatment.
8. A.T. perfs 12,649 - 13,679 (496 new, 142 old) as follows:
- a) 1500 gals 7 1/2% HCl w/one ball sealer every 100 gals.
 - b) 500 gals 7 1/2% HCl containing 250 lbs Button and 250 lbs Wide Range Unibeads and 50 ball sealers.
 - c) 3000 gals 7 1/2% HCl w/one ball sealer every 100 gals.
 - d) 500 gals 7 1/2% HCl containing 250 lbs Button and 250 lbs Wide Range Unibeads and 50 ball sealers.
 - e) Repeat Step c.
 - f) Repeat Step d.
 - g) Repeat Step c.

(Totals: 12,000 gals 7 1/2% HCl and 255 ball sealers.)

- h) Flush with 100 bbls clean produced water. Record ISIP and shut-in pressure decline for at least 20 minutes.
- i) If necessary, pump \pm 40 bbls of diesel.

Note:

- 1) All acid and flush to contain sufficient friction reducing agent for \pm 50% friction reduction.
 - 2) All acid to contain sufficient inhibitor for 4 hours exposure at 210°F and the necessary surfactant (tested for compatibility with formation fluids).
 - 3) Heat all fluids to 100°F.
 - 4) Do not pump fluids into annulus.
 - 5) Inject acid and flush at maximum rate while not exceeding 7000 psi surface treating pressure.
 - 6) All ball sealers to be 7/8", RCN (spec. grav. 1.2).
 - 7) Increase amount of Unibeads as necessary. All Unibeads to be OS-160. Leave well shut in at least four hours after job to let Unibeads melt.
9. Flow well if possible. When pressure is low enough to control with water, proceed with Step 10.

REMEDIAL PROGNOSIS: UTE 1-6B2

10. Release pkr and retrieve RBP. Set RBP in 20' blank between CBL perfs at 12,629' and 12,649' (previous pkr setting depth). Test RBP to 6500 psi and spot one sack sand. Pull up and run correlation log as necessary to set pkr in 22' blank between CBL perfs at 11,769' and 11,791'. Set pkr and test for communication as in Step 7. If communication occurs, set pkr between CBL perfs at 11,747' (new perfs) and at 11,769' and repeat procedure. If communication still occurs, set pkr in 38' blank as described in Step 13 and consult with Altamont Engineering Group regarding changes to be made in the stimulation treatment.
11. A.T. perfs 11,791' - 12,612' (104 new, 111 old) with 12,000 gallons 7 1/2% HCl using same procedure outlined in Step 8, except drop one ball sealer every 200 gals in steps (a) and (c) rather than every 100 gals. (Total of 202 ball sealers). Use maximum surface treating pressure of 7000 psi.
12. Flow well if possible. When pressure can be controlled with water, continue with Step 13.
13. Release pkr and retrieve RBP. Set RBP in 22' blank between CBL perfs 11,769' and 11,791' (previous pkr setting depth). Test RBP to 6500 psi and spot one sack sand. Set pkr in 38' blank between CBL perfs at 11,329' and 11,367'. Test for communication as in Step 7 and 10. If communication occurs, set pkr at \pm 10,900 (above all perfs) and consult Altamont Engineering Group regarding changes to be made in the stimulation treatment.
14. A.T. perfs 11,367' - 11,769' (48 new, 51 old) as follows:
 - a) 1000 gals 7 1/2% HCl with one ball sealer every 100 gals.
 - b) 500 gals 7 1/2% HCl with 250 lbs Button and 250 lbs Wide Range Unibeads, and 50 ball sealers.
 - c) 4000 gals 7 1/2% HCl with one ball sealer every 100 gals.(Totals: 5500 gals 7 1/2% HCl and 100 ball sealers)
 - d) Flush with 80 bbls (3360 gals) of clean produced water. Record ISIP and shut-in pressure decline for at least 20 minutes.
 - e) If necessary, pump \pm 40 bbls of diesel.

Note:

- 1) All acid and flush to contain sufficient friction reducing agent for \pm 50% friction reduction.
- 2) All acid to contain sufficient inhibitor for 4 hours exposure at 210°F and the necessary surfactant (tested for compatibility with formation fluids).

REMEDIAL PROGNOSIS: UTE 1-6B2

- 3) Heat all fluids to 100°F.
- 4) Do not pump fluids into annulus.
- 5) Inject acid and flush at maximum rate while not exceeding 7000 psi surface treating pressure .
- 6) All ball sealers to be 7/8", RCN (spec. grav. 1.2).
- 7) All Unibeads to be OS-160. Leave well shut in at least four hours after job to let Unibeads melt.
15. Flow well if possible. When pressure is low enough to control with water, proceed with Step 16.
16. Release pkr and retrieve RBP. Set RBP in 38' blank between CBL perfs at 11,329' and 11,367' (previous pkr setting depth). Test RBP to 6500 psi and spot one sack sand. Set pkr at \pm 10,900' (above all perfs).
17. A.T. perfs 10,972' - 11,329' (188 new, 40 old) as follows:
 - a) 4000 gals 7 1/2% HCl with one ball sealer every 100 gals.
 - b) 500 gals 7 1/2% HCl containing 250 lbs Button and 250 lbs Wide Range Unibeads, and 50 ball sealers.
 - c) 4000 gals 7 1/2% HCl with one ball sealer every 100 gals. (Total 8500 gals 7 1/2% HCl and 130 ball sealers.)
 - d) Flush with 80 bbls (3360 gals) clean produced water. Record ISIP and shut-in pressure decline for at least 20 minutes.
 - e) If necessary, pump \pm 40 bbls of diesel.

Note:

- 1) Hold 2000 psi surface pressure on annulus during treatment.
 - 2) Use maximum surface treating pressure of 7500 psi.
- All other notes as in previous acid work in this prognosis.
18. Flow well if possible. When pressure is low enough to control with water, proceed with Step 19.
 19. Release retr pkr at 10,900' and retrieve BP at \pm 11,350'. POOH w/ tbg, pkr, and BP.
 20. If several weeks have elapsed since the beginning of this job (i.e., if any of the intervals has flowed for a significant period of time), make a clean out run to PBTD and spot acid across the perforated interval (up to 10,972'). Then proceed with Step 21.
 21. Run production string with 7" Fullbore pkr and gas lift mandrels w/valves in place (gas lift design to follow, based on well's potential). Set pkr at \pm 10,600'.

REMEDIAL PROGNOSIS: UTE 1-6B2

22. Put well on gas lift production. If well's performance has been changed significantly, plan to run a production log. Coordinate with Altamont Engineering Group in Houston.

MRS MRS:AC

J. A. Stanzione

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Tribal 14-20-H62-1807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute

9. WELL NO.

1-6B2

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NW/4 SE/4 Section 6-
T2S-R2W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1.

OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Shell Oil Company

3. ADDRESS OF OPERATOR

1700 Broadway, Denver, Colorado 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

2052' FSL & 1865' FEL Section 6

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5988 KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

X

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

X

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment

18. I hereby certify that the foregoing is true and correct

SIGNED

E. Flarty

TITLE Div. Ops. Engr.

DATE OCT 09 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah O&GCC w/attachment

*See Instructions on Reverse Side

CO, PERF, & AT

SHELL-AMERADA HESS

FROM: 7/14 - 8/23/78

LEASE
DIVISION
COUNTYUTE
WESTERN
DUCHESNE

ALTAMONT

WELL NO. 1-6B2
ELEV. 5988 KB
STATE UTAHUTAHALTAMONTShell-Amerada Hess-
Ute 1-6B2

(CO, Perf & AT)

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

JUL 17 1978

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

JUL 18 1978

"FR" TD 13,720. PB 13,689. AFE #572807 provides funds to CO, perf & acdz. 7/12 Well prod 48 BO, 18 BW, 429 MCF gas & inj'd 814 MCF/D. 7/13 MI&RU WOW #17 & bled tbg to bty. Pmp'd 300 bbls hot prod wtr down csg & 50 BW down tbg; csg & tbg on vac. Removed WH & installed 6" BOP's. Released seal assy from pkr @ 10,725 & started POOH LD gas mndrls. SI for night.

JUL 14 1978

TD 13,720. PB 13,689. 7/14 Finished pulling out of hole & LD gas mandrels. Well blew out when coming out of hole. Pmp'd 100 bbls wtr down csg & 50 bbls down tbg. RIH w/ Bkr pkr plucker & well blew out again. Pmp'd 50 bbls wtr down csg & tbg. Finished RIH & picked up power swivel. 7/15 Had to circ down to pkr (10'). Tried stinging into pkr but unable to latch onto pkr, (would pull 10,000# over weight & then release). Milled for 4-1/2 hrs & pkr came free. LD power swivel. Had to work pkr thru 2 csg collars & liner top. POOH. Did not have pkr on the pkr plucker. The stinger on the pkr plucker has markings of wax cutting wire in the mill out ext which held the slips open on the plucker. Ran 1,000' tbg back in the hole & SION. 7/17 36 hrs SIP 460 psi.

TD 13,720. PB 13,689. 7/17 36 hr SIP 460 psi. Bled gas to pit. RIH w/2-1/2" spear & 3-1/8" bumper sub. Tag'd pkr @ 10,765±'. Pushed pkr down 15' & set down 6000# wt. Started POOH; slight indication of pkr hanging up on csg collars. Finished POOH; pkr was not on spear. Well blew out once while coming out of the hole; had to pmp wtr down tbg & csg. RIH w/tapered tap & 3-1/8" bumper sub. Tag'd pkr @ 10,765. Set down 6000# wt & torqued tbg up. Started pulling tbg up & had to work tbg for 20 mins before it came free. Pulled 10' & tbg stuck again, pulled 20,000# over the weight of the tbg & tbg came free. Pulled 100' up & no drag. Ran back in hole to 11,159' & set down 10,000# wt, unable to torque tbg up. Started POOH. SION. Note: When tbg was pulled out the 1st time a large amt of scale was found in the tbg & the seal assembly.

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

TD 13,720. PB 13,689. 7/19 Circ'd hole w/300 bbls wtr. Finished POOH. Had the inside mandrel of the Mdl FAB pkr on the tapered tap. The mandrel broke off in the threads from the mandrel to the 3" mill out ext. Left in hole 1 3" mill ext 6' long & 1 jt 2 7/8 tbg 30' long. RIH w/ tapered tap & set 5000# down on fish @ 11,159' & torqued tbg up. Started POOH. Fish drag'd 3000# over the wt of tbg for 120±' then came free. Pulled 4000# over the wt of tbg to get out of the liner. Finished POOH, had entire fish. RIH w/4-1/8" OD mill. JUL 19 1978

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

TD 13,720. PB 13,689. Finished RIH & tag'd @ 11,166. Picked up power swivel & milled 31' in 45 mins. Fell free, tag'd again @ 11,801, milled 123' in 4-1/2 hrs & fell free, tag'd again @ 13,066'. Milled 20' in 30 mins, fell free & tag'd again @ 13,634'. Milled 58' in 1 hr. Circ'd hole clean. Pulled 1 jt off btm. SION.

JUL 20 1978

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

TD 13,720. PB 13,689. 7/20 0 psi on tbg & csg. Pmp'd 50 bbls 15% HCl weighted & gelled acid followed w/61 bbls wtr. Let acid soak for 30 mins & started pulling out of hole. Well blew in. Circ'd acid out & cleaned up tbg & csg w/500 bbls wtr. Finished POOH. MI&RU Dresser & RIH w/3-1/2" csg gun, tag'd PB & perf gun stuck on btm; worked gun free in 15 mins. Pulled up to 13,593 & gun stuck again; worked gun free in 30 mins. Gun hanging up in several spots in the 5" csg. Run #1 13,517-13,518', 13,484-13,504, 13,450-13,460 31' perf'd, 93 holes.

JUL 21 1978

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

TD 13,720. PB 13,689. 7/21 12 hr SIP 320 psi. Run #2 13,286-13,291, 13,222-13,232, 13,184-13,188, 13,162-13,165, perf'd 22'; 66 holes. Run #3 13,021-13,025, 12,996-13,016, Perf'd 21'; 63 holes. Run #4 13,132-13,137, 13,088-13,091, 13,075-13,077, 13,063-13,065, 12,938-12,940, 12,929-12,931, perf'd 16'; 48 holes. Run #5 12,912-12,914, 12,803-12,817, 12,781-12,784, 12,772-12,776, perf'd 23'; 69 holes. 7/22 12 hrs SIP 440 psi. Run #6 12,761-12,765, 12,741-12,743, 12,726-12,728, 12,382-12,384, 12,369-12,373, perf'd 14'; 42 holes. Run #7 12,357-12,361, 12,340-12,342, 12,203-12,204, 12,188-12,189, 12,171-12,173, 12,088-12,090, perf'd 12'; 36 holes. Run #8 12,078-12,080, 12,049-12,051, 12,037-12,039, 12,001-12,002, 11,951-11,952, 11,742-11,747, perf'd 13'; 39 holes. Run #9 11,651-11,655, 11,557-11,558, 11,540-11,541, 11,533-11,534, 11,259-11,261, 11,239-11,241, perf'd 11'; 33 holes.

JUL 24 1978

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

TD 13,720. PB 13,689. 36 hr SIP 420 psi; bled well to pit, well flw'd some oil back. Run #10 10,221-225, 11,214-216, 11,201-203, 11,183-193, 11,160-166, perf'd 24'; 72 holes. Run #11 11,057-061, 11,035-043, 11,016-020, misfired on last shot, perf'd 16'; 48 holes. Run #12 11,002-005, perf'd 3'; 9 holes. RD Dresser & RIH w/Bkr RBP & retransmatic pkr. Well blew out 3 different times & had to shut in & circ wtr each time. BP & pkr hung up @ 11,110; worked thru tight spot & hung up again @ 11,140; had to pull 22,000# over the wt of tbg to get out. Tight spots are probably scale in old perms. Started POOH.

JUL 25 1978

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

TD 13,720. PB 13,689. 12-hr SIP 360 psi. Had problems killing the well. Circ'd 200 bbls wtr & finished POOH. RBP & pkr had a small groove on 1 side. Picked up 4-1/8" OD mill & Bkr 5" csg scraper & RIH; tag'd @ 11,110 & set 4000# down. Tried pull'g up w/out success. Picked up power swivel & torqued tbg up & pulled 50,000# over the wt of the tbg; unable to get free. Tried jarring up & down on tbg w/torque in tbg & without torque in tbg without success. Hung tbg in neutral & spot'd 1000 gals 15% HCl acid double inhibited across btm of tbg. Worked acid back & forth & tbg came free. Circ'd acid out; well was gassy & had to pmp another 200 bbls wtr to kill the well. Pulled tbg up 30'; hung up several times. Had to pull 8000# over the wt of the tbg.

JUL 26 1978

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

TD 13,720. PB 13,689. 7/26 160 psi & CP 240 psi. Picked up power swivel & worked tbg thru tight spots; tbg torqued several times. LD power swivel; tag'd @ 11,446. Picked up power swivel, broke circ & milled thru in 20 mins. LD power swivel. RIH to 13,670±. POOH; no markings on mill or csg scraper. RIH w/Bkr RBP & retrievamatic pkr. Set BP @ 13,664±, pulled tbg up 20' & SI.

JUL 27 1978

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

TD 13,720. PB 13,689. TP 0 psi & CP 400 psi. Gelled 10 bbls wtr w/G-26 & pmp'd gelled wtr w/1 sx sand & spot'd sand @ btm of tbg. Pulled tbg up 16 stands. MI&RU Dresser. Log'd pkr depth & top of sand @ 13,648. RD Dresser. Pmp'd 100 bbls wtr & drop'd standing valve. Press tested tbg to 6500 psi, ok. Retrieved standing valve & set pkr @ 12,636 w/20,000# compression. Pmp'd 25 bbls wtr down tbg @ 4200 psi; no indication of communication. Removed 6" BOP's & installed 10,000# wellhead.

JUL 28 1978

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

TD 13,720. PB 13,689. TP 350 psi & CP 400 psi. Checked inj on backside; 1-1/2 B/M @ 1500 psi. MI&RU BJ. Pmp'd tbg volume 71 BW @ 5800 psi, 3 BPM. Started pmp'g acid; 7-1/2% HCl, when acid hit formation rate was 3.2 BPM @ 5650 psi, increased rate to 6.3 BPM @ 6300 psi & started to drop 1 7/8" RCN (sp gr 1.1) ball sealer every bbl, drop' 30 balls then started drop'g 1 ball every 2 bbls. When ball hit formation rate was 5.3 BPM @ 6300 psi. Press slowly increased to 6450 psi @ 5 BPM. Flushed w/100 bbls wtr. ISIP 5900 psi, 5 mins SI 5750 psi, 10 mins SI 5700 psi & 15 mins SI 5650 psi. Max rate 6.3 BPM, min 3 BPM & avg 5.4 BPM. Max press 6450 psi, min 5650 psi & avg 6300 psi. When job was started backside press was 950 psi of job press was 440 psi. Pmp'd a total of 12,000 gals of 7-1/2% HCl & used 108 ball sealers. 1 hr SIP 5000 psi. Bled to pit & press drop'd to 0 psi in 15 mins, but kept flw'g wtr & spent acid flowed for 1 hr. Shut well in for 10 mins & built press to 1700 psi. Opened well & flw'd wtr for 4 hrs to pit @ 0 psi. 7/29 TP 1200 psi, CP 500 psi. Bled csg & tbg to pit. Bled to 0 psi in 15 mins. Pmp'd 50 bbls wtr down tbg & 50 bbls down csg. Installed BPV & removed 10,000# wellhead & installed 6" BOP & removed BPV. Released pkr & ran in hole w/tbg & tag'd top of sand & rev circ'd sand & ballsealers off of BP. Latched onto BP & pulled up to 12,648. Set BP & pulled up 5' & set pkr w/20,000# compression. Press tested BP to 6000 psi & bled off to 5000 psi in 5 mins. Re-pressured to 6000 psi, backside started to flw, attempted to set more wt on pkr, unable to set pkr. Tried to set pkr several times w/out success. Latched onto BP & started out of hole. Left 2000' of tbg in the hole.

JUL 31 1978

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

TD 13,720. PB 13,689. 7/31 TP 930 psi & CP 980 psi. Circ'd hole clean & finished POOH; pkrs rubbers were gone & BP rubber was torn. Well blew out. Pmp'd 200 BW down csg @ 2200 psi; well kept flw'g back. Pmp'd another 200 BW down csg, put striping head on & started in hole w/BP & pkr. Well kept flw'g out csg & tbg. Set BP @ 12,644 & set pkr @ 12,636. Press tested BP to 6500 psi, ok. Released pkr & pulled 28 jts tbg. Gelled 10 BW & pmp'd jelled wtr & 1 sx of sand down tbg. Spot'd sand close to btm of tbg. Set pkr @ 11,775 w/22,000# compression.

AUG 1 1978

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

AUG 2 1978

TD 13,720. PB 13,689. 8/1 O TP, 60# CP. Bled csg to pit. Established inj rate down tbg @ 3-1/2 BPM w/2600 psi. Backside stayed full. MI&RU BJ & press tested sfc lines to 7000 psi. Acdz w/15% HCl as per prog, 12,000 gals 15% HCl acid, 202 ball sealers 7/8" RCN sp gr 1.1 & 1300# unbeads. Max press 7100 psi, min 6300 & avg 6750. Max rate 10 BPM, min 7.5 BPM & avg 8.5 BPM. Flushed w/100 bbls prod wtr. ISIP 4800 psi, 5 mins SIP 3000 psi, 10 mins SIP 2500 psi & 15 mins SIP 2300 psi. Held 600 to 700 psi on backside during treatment. Pmp'd approx 5 bbls into backside during job; no indication of communication across pkr. RD BJ. 1 hr SIP 1100 psi. Opened well to pit on a 16/64" chk & flw'd wtr & spent to pit. Started blw'g gas & oil @ 1100 psi on a 12/64" chk. SI well & hooked up flwline. 2 hr SIP 1800 psi. Opened to battery on a 27/64" chk w/1300 psi tbg press. Shut down rig for night.

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

TD 13,720. PB 13,689. No report.

AUG 3 1978

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

TD 13,720. PB 13,689. 8/2 Put rig on standby for 11 hrs. Tested @ 110 BO, 226 BW & 24 MCF gas w/500 psi tbg press on a 34/64" chk. During the day had problems w/frac balls plug'g off the chk. 8/3 On 24-hr test well prod'd 959 BO, 939 BW & 1441 MCF gas on a 34/64" chk w/900 psi tbg press. RD WOW rig #17 & turned well over to prod.

AUG 04 1978

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

TD 13,720. PB 13,689. On 24-hr test, gas lifted 873 BO, 1211 BW, 815 MCF gas w/1174 psi inj press.

AUG 07 1978

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

TD 13,720. PB 13,689. On various tests, gas lifted:

Date	Hrs	BO	BW	MCF gas	Inj Press
8/4	24	1278	756	1093	1174
8/5	24	949	614	911	1174

AUG 08 1978

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

TD 13,720. PB 13,689. On 24-hr test, gas lifted 701 BO, 400 BW & 504 MCF gas w/1174 psi inj press.

AUG 09 1978

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

TD 13,720. PB 13,689. On 24-hr test, gas lifted 574 BO, 517 BW & 622 MCF gas w/1174 psi inj press.

AUG 10 1978

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

TD 13,720. PB 13,689. On 24-hr test, gas lifted 609 BO, 639 BW & 538 MCF gas w/1174 psi inj press.

AUG 11 1978

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

TD 13,720. PB 13,689. On 24-hr test, gas lifted 574 BO, 517 BW & 622 MCF gas w/1174 psi inj press.

AUG 12 1978

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

TD 13,720. PB 13,689. On 24-hr test, gas lifted 917 BO,
1230 BW & 817 MCF gas w/1174 psi inj press.

AUG 15 1978

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

TD 13,720. PB 13,689. On 24-hr test, gas lifted 478 BO,
752 BW & 723 MCF gas w/1174 psi inj press.

AUG 16 1978

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

TD 13,720. PB 13,689. On 24-hr test, gas lifted 658 BO,
688 BW & 733 MCF gas w/1174 psi inj press.

AUG 17 1978

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

TD 13,720. PB 13,689. On various tests, gas lifted:

Date	Hrs	BO	BW	MCF gas	Inj Press
8/13	24	602	611	741	1174
8/14	24	544	611	686	1174
8/15	24	520	538	543	1174
8/16	24	571	582	963	1174

AUG 18 1978

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

TD 13,720. PB 13,689. On 24-hr test, gas lifted 448 BO,
384 BW, 690 MCF gas w/1174 psi inj press.

AUG 21 1978

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

TD 13,720. PB 13,689. On 24-hr test, gas lifted 441 BO,
445 BW, 753 MCF gas w/1174 psi inj press.

AUG 22 1978

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

TD 13,720. PB 13,689. Prior to remedial job the well was
prod'g via gas lift 48 BO, 18 BW & 314 MCF gas. Following
the remedial work the well is flw'g on a 64/64" tbg chk w/
100 psi FTP & prod'g 444 BO, 469 BW & 684 MCF gas.

FINAL REPORT

AUG 23 1978

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
Tribal 14-20-H62-1807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute
Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute

9. WELL NO.

1-6B2

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NW/4 SE/4 Section 6-
T2S-R2W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Shell Oil Company

3. ADDRESS OF OPERATOR

1700 Broadway, Denver, Colorado 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2052' FSL & 1865' FEL Section 6

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5988 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment

18. I hereby certify that the foregoing is true and correct

SIGNED

L. Plauty

TITLE Div. Ops. Engr.

DATE 12/21/78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

cc: Utah O&GCC w/attach for info

*See Instructions on Reverse Side

CLEAN OUT, PERF & ACID TREAT

ALTAMONT

SHELL-AMERADA HESS

LEASE

UTE

WELL NO.

1-6B2

DIVISION

WESTERN

ELEV

5988 KB

FROM: 10/17 - 12/18/78

COUNTY

DUCHESNE

STATE

UTAH

UTAHALTAMONTShell-Amerada Hess-
Ute 1-6B2

(CO, Perf & AT) OCT 17 1978

"FR" TD 13,720. PB 13,689. AFE #572807 provides funds to CO, perf & AT. (Well prod 205 BO & 257 BW w/358 MCF gas on 10/11/78) 10/14 MI&RU WOW #17. Prep to bleed off 7" csg.

Shell-Amerada Hess-
Ute 1-6B2

(CO, Perf & AT)

OCT 18 1978

TD 13,720. PB 13,689. 10/16 Bled CP to 300# & rec'd 200 BO. Pmp'd 300 bbls hot wtr down csg & 100 bbls down tbg. Removed xmas tree, installed 6" BOP & released Bkr ret pkr @ 11,775. Attempted to run pkr down hole to retrieve BP @ 12,644. Worked pkr down to 11,790 & could not go deeper. POOH; removed pkr. PU 4-1/8 x 3-1/8 mill & RIH to 3100'. SD for night.

Shell-Amerada Hess-
Ute 1-6B2

(CO, Perf & AT) OCT 19 1978

TD 13,720. PB 13,689. 10/17 Fin'd RIH w/mill. RU power swivel & milled hard scale from 11,790-12,292 in 8 hrs. Rev circ'd while mill'g. Rev circ'd hole clean.

Shell-Amerada Hess-
Ute 1-6B2

(CO, Perf & AT)

OCT 20 1978

TD 13,720. PB 13,689. 10/18 Milled w/rev circ 12,292-12,644 (BP). Plug'd 1" chk to pit w/sd (frac balls & lrg chunks of scale). Blw out strip'r rubber. Removed 1" chk to pit; rev circ'd scale, sd & frac balls to pit. Rev circ'd hole clean. POOH & LD 4-1/8 mill. PU redressed 5" Bkr ret pkr w/ret'g hd on btm of pkr. Ran 3000' tbg & SD for night.

Shell-Amerada Hess-
Ute 1-6B2

(CO, Perf & AT)

OCT 23 1978

TD 13,720. PB 13,689. 10/19 RIH & retrieved BP @ 12,644. Reset BP @ 11,780 & set pkr @ 11,775. Press tested tbg & BP to 6500#, ok. Pulled pkr up 1 std & spt'd 1 sx 20-40 mesh sd down tbg; waited 1 hr for sd to settle. Ran pkr back & chk'd fillup (sd) above BP @ 11,770 (10' fill). Perfs above BP @ 11,769 & below BP @ 11,791. Pulled & LD 31 jts tbg workstring. Set pkr @ 10,807 (20,000# set down on pkr). Pmp'd down tbg @ 3000#, ok. Attempted to press 7" (backside); could pmp in 7" @ 1800#. Check'd 9-5/8" - 100# w/no incr in press or on tbg. Removed 6" BOP & installed 10,000# frac tree. SI overnight. Note: suspect leak in 7" csg or liner top.

Shell-Amerada Hess-
Ute 1-6B2

(CO, Perf & AT) NOV 28 1978

TD 13,720. PB 13,689. On 24-hr test, prod 476 BO, 387 BW & 890 MCF gas w/75 psi.

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

OCT 24 1978

TD 13,720. PB 13,689. 10/20 RU B3 & press tested sfc trt'g lines to 9500#, ok. AT perfs 10,972-11,769 (177 new perfs @ 3 jets/ft & 91 old perfs @ 1 jet/ft) w/23,000 gals 7-1/2% HCl as per prog. Max TP 7300 psi, min 5900, avg 6651. Max rate 13.5 B/M, min 8.5, avg 10.5. ISIP 4400 psi, 5 mins 4400, 10 mins 4300, 15 mins 4200, 3 hrs 2800. Used 200 ball sealers & 1500# BAF for diversion agents. Had fair to good diversion action during trtmt. Maintained 1900-2000# on backside. Pmp'd during trtmt @ 3 B/M. 9-5/8 CP incr'd to 700# after start'g trtmt & held 700# during trtmt. Total load of trtmt incl'g flush 628 bbls. 7" decr'd to 100# in 15 mins after trtmt & 9-5/8 decr'd to 600#. RU slickline trt & ran collar stop & set @ 10,461. Flwd well to pit 45 mins w/good show of oil & gas thru 24/64 chk w/400 psi TP. Turned well over to prod @ 3 p.m. Flw'g thru 32/64 chk w/300# FTP to bty. 10/21 Well flwd 67 BO/D & 181 BW/D. 10/22 Well SI due to bty problems w/no gauge.

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

OCT 25 1978

TD 13,720. PB 13,689. 10/23 Loaded tbg w/100 bbls hot prod wtr w/max press of 4000#. Bled off press & removed 10,000# tree. Installed 6" BOP & rev circ'd. Ran tbg & rev circ'd out frac balls & sd; plug'd chk to pit. Removed chk & circ'd clean. Retrieved BP & pulled 32 jts tbg. Attempted to set BP @ 10,775; could not set. Pulled 10 stds tbg & SD for night.

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

OCT 26 1978

TD 13,720. PB 13,689. 10/24 POOH w/Bkr tools; pkr rubbers on both tools torn up or miss'g. PU redressed 5" ret BP, 2 stds tbg & Bkr ret pkr & RIH to 10,000'. Circ'd well completely around for control. Set ret BP in liner @ 10,656 & 7" pkr @ 10,536 in 7". Press tested liner lap down tbg to 3000#, held ok. SD for night.

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

OCT 27 1978

TD 13,720. PB 13,689. 10/25 Set 7" ret pkr @ 9294. Press tested down tbg to 3000#, ok. Pulled pkr up hole w/set'gs & press tests @ 8052, 6810, 5568, 6189, 6494 & 6334. Located hole in 7" csg or split betwn 6334-6494. Pulled 7" Bkr ret pkr & ret'g tool. SD for night.

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

OCT 28 1978

TD 13,720. PB 13,689. 10/26 RU OWP & ran 3-1/8 dump bailer. Dumped 1 sx 20-40 mesh sd on top of BP @ 10,656. RD OWP & ran OE tbg to 2000'. Circ'd out paraffin w/hot wtr. POOH. RU Dialog & ran 7" csg profile caliper log from 7000-5000; could not locate hole betwn 6494 & 6334. Detected previous csg patch @ 5630, ok. SI overnight.

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

OCT 29 1978

TD 13,720. PB 13,689. 10/27 RU Dialog to run log'g tool; would not go. Circ'd conventionally w/hot prod wtr. POOH & ran Dialog 7" csg profile caliper log from 6600-5500. Pmp'd 3 B/M down 7" csg @ 0 psi while log'g. Wt indicator incr'd 100# w/log'g tool @ 6330 (csg collar @ 6358). RD Dialog. Ran 170 stds tbg in hole OE. Landed tbg on donut. Removed 6" BOP & installed 5000# tree. RD & released rig. 10/28 MI&RU WOW #19; prep to pull tbg.

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

NOV 1 1978

TD 13,720. PB 13,689. 10/30 TIH w/Bkr ret 7" pkr & tbg to 6106. Set pkr & press'd csg to 1000 psi for 15 mins. SI overnight. Prep to sqz 7" csg leak.

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

NOV 2 1978

TD 13,720. PB 13,689. 10/3 U BJ w/pkr set @ 6103. Pmp'd 150 sx Class G cmt contain'g 1% D19 fluid loss additive. Pmp'd 10 bbls frh wtr ahead of cmt & foll'd w/30.5 bbls cmt slurry foll'd w/another 10 bbls frh wtr & then used prod wtr to sqz cmt. With 11 bbls into frm @ 1/4 B/M, got an incr in press of 100 psi. Pmp'd @ 1/4 to 1/2 B/M. Press incr'd to 1000 psi; did not sqz. Pmp'd all cmt away & SI 4 hrs. Spt'd another 150 sx Class "G" cmt as above. Set pkr & sqz'd cmt w/9 bbls in frm. Press held 1800#; bled off & repress'd - sqz held. Left 9 bbls in csg & rev'd out 12.5 bbls out tbg w/57 bbls prod wtr. Pulled 5 stds tbg, set pkr & press'd csg to 1800 psi. SI well for night; WOC.

Shell-Amerada Hess-
Ute 1-6B2 NOV 3 1978
(CO, Perf & AT)

TD 13,720. PB 13,689. 11/1 TOOH w/tbg. TIH w/6-1/8 bit & tbg; tag'd hard cmt @ 6126. Drld hard cmt to 6345 & ran bit to 6470. Circ'd hole clean. Pulled 3 stds tbg to 6281 & SD for night.

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

NOV 6 1978

TD 13,720. PB 13,689. 11/2 TIH to liner top w/bit & tbg, then TOOH w/tbg & bit. RIH w/BP ret'g hd, 3 jts tbg & 7" csg scraper. TIH to liner top & circ sd off BP w/100 BW. Added on another jt of tbg & tag'd BP @ 10,656. Circ'd btms up; some cmt & rest of sd in returns. Circ'd well to clean up. While circ'g, well started to blw gas indicating BP was released. SD for night.

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

NOV 7 1978

TD 13,720. PB 13,689. 11/3 Bled press to 100 psi. Circ'd gas out of csg w/560 bbls prod wtr. Pulled tbg & BP to 9995; well would not die. Pmp'd 100 bbls hvy SW down tbg leaving 18 bbls in tbg & rest in csg; well would not die. Pmp'd 40 bbls hvy SW down csg. Well still tried to flw out csg; could not get press below 100 psi. SI overnight. 11/4 Opened well to pit; 800 psi on csg. Pmp'd 600 BW down csg foll'd by 450 bbls SW to kill well. POOH w/csg scraper & BP. MI&RU Co. RIH w/7" Mdl D pkr w/flapper & set @ 10,614. RD Go & started RIH w/seal assy & 5' prod tube. SI well for night.

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)
NOV 8 1978

TD 13,720. PB 13,689. 11/6 Fin'd RIH w/10 gas mndrls. Tag'd pkr @ 10,614 & spaced out tbg. Hung tbg in tension w/6000#. Installed 5000# WH & removed BPV. Hooked up flwline & RD WOW #19. Turned well over to prod.

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

TD 13,720. PB 13,689. Gauge not available.

NOV 9 1978

Shell-Amerada Hess-
Ute 1-6B2 NOV 10 1978
(CO, Perf & AT)

TD 13,720. PB 13,689. On 17-hr test, prod 448 BO, 183 BW & 644 MCF gas w/25 psi.

Shell-Amerada Hess-
Ute 1-6B2 NOV 13 1978
(CO, Perf & AT)

TD 13,720. PB 13,689. On 24-hr test, prod 556 BO, 200 BW & 1013 MCF gas w/25 psi.

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

TD 13,720. PB 13,689. On 24- test, prod 592 BO, 200 BW
& 889 MCF gas w/25 psi.
NOV 14 1978

Shell-Amerada Hess-
Ute 1-6B2 NOV 15 1978
(CO, Perf & AT)

TD 13,720. PB 13,689. On 24-hr test, prod 606 BO, 372 BW
& 1394 MCF gas w/25 psi.

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

TD 13,720. PB 13,689. On 24-hr test, prod 564 BO, 383
BW & 986 MCF gas w/25 psi. NOV 16 1978

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

TD 13,720. PB 13,689. Gauge not available.
NOV 17 1978

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

TD 13,720. PB 13,689. Gauge not available.
NOV 20 1978

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

TD 13,720. PB 13,689. On 24-hr test 11/12, prod 511 BO,
318 BW & 1115 MCF gas w/25 psi.
NOV 21 1978

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)
NOV 22 1978

Rept Date	Hrs	BO	BW	MCF Gas	Press
11/13	24	320	114	938	25
11/14	24	682	423	1172	75
11/15	24	565	414	1172	100

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

TD 13,720. PB 13,689. On 24-hr test, prod 493 BO, 339 BW
& 949 MCF gas w/75 psi. NOV 27 1978

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

TD 13,720. PB 13,689. Gauge not available.
NOV 29 1978

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

TD 13,720. PB 13,689. Gauge not available.
NOV 30 1978

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

Date	Hrs	BO	BW	MCF Gas	FTP
11/24	24	524	369	766	100
11/25	24	453	308	857	100
11/26	24	407	355	1232	100
11/27	24	382	238	678	50

DEC 1 1978

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

TD 13,720. PB 13,689. On 24 hr test, prod 415 BO, 315 BW,
931 MCF gas w/50 psi. DEC 4 1978

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

TD 13,720. PB 13,689. On 24 hr test, prod 308 BO, 219 BW,
969 MCF gas w/50 psi. DEC 5 1978

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

TD 13,720. PB 13,689. On 24-hr test 11/29, prod 327 BO,
262 BW & 1031 MCF gas w/50 psi. DEC 6 1978

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

TD 13,720. PB 13,689. On 24-hr test, prod 409 BO, 233 BW
& 1126 MCF gas w/50 psi. DEC 7 1978

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

TD 13,720. PB 13,689. On 24-hr test, prod 308 BO, 219 BW
& 969 MCF gas w/50 psi. DEC 8 1978

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

TD 13,720. PB 13,689. On various tests pmp'd:

Date	Hrs	BO	BW	MCF Gas	FTP
12/2	24	331	187	1001	75
12/3	24	416	141	1057	75
12/4	24	336	189	736	75

 DEC 11 1978

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)
DEC 12 1978

TD 13,720. PB 13,689. On various tests, pmp'd:

Rept Date	Hrs	BO	BW	MCF Gas	Press
12/5	24	346	256	941	75
12/6	24	386	251	728	75
12/7	24	319	245	719	75

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

TD 13,720. PB 13,689. On various tests, pmp'd:

Rept Date	Hrs	BO	BW	MCF Gas	Press
12/8	24	207	104	1106	75
12/9	24	364	349	1150	75

 DEC 13 1978

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

TD 13,720. PB 13,689. On 24-hr test, prod 311 BO, 271
& 896 MCF Gas w/75 psi. DEC 14 1978

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

TD 13,720. PB 13,689. On 24-hr test, prod 405 BO,
274 BW, & 968 MCF Gas w/75 psi. DEC 15 1978

Shell-Amerada Hess-
Ute 1-6B2
(CO, Perf & AT)

TD 13,720. PB 13,689. On test prior to work well prod
48 BO, 18 BW w/314 MCF Gas. Foll'g work, well prod
318 BO, 360 BW w/455 MCF Gas.
FINAL REPORT

DEC 18 1978

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
Tribal 14-20-H62-1807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute

9. WELL NO.
1-6B2

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND
SURVEY OF AREA
NW/4 SE/4 Section 6-
T2S-R2W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Shell Oil Company

3. ADDRESS OF OPERATOR
1700 Broadway, Denver, Colorado 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements.
See also space 17 below.)
At surface

2052' FSL & 1865' FEL Section 6

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5988 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Div. Ops. Engr.

DATE 2/22/79

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

cc: Utah O&GCC w/attach for information

*See Instructions on Reverse Side

ACIDIZE

BLUEBELL

SHELL-AMERADA HESS

LEASE

UTE

WELL NO.

1-6B2

DIVISION

WESTERN

ELEV

5988 KB

FROM: 2/21/79

COUNTY

DUCHESNE

STATE

UTAH

UTAHBLUEBELLShell-Amerada Hess-
Ute 1-6B2

(Ac dz)

FEB 21 1979

"FR" TD 13,720. PB 13,689. AFE #577247 provides funds to acidz w/9000 gals 15% HCl & 900# BAF. All acid contained per 1000 gals acid: 2 gals G10, 3 gals J22, 3 gals C15 & 50# SH2. 2/15 BJ AT 10,972-13,673 w/9000 gals 15% HCl as folls: Pmp'd 90 BW & 9000 gals acid w/400# divert added to the acid w/175 bbls acid pmp'd. Flushed w/120 BW. Max press 5600 psi, min 2300, avg 4000. Max rate 16 B/M, min 11, avg 15.5. After 15 mins had 50 psi. In 1/79 before work, well avg'd 280 BO, 250 BW, 550 MCF/D gas lift & 380 MCF/D gas prod. 2/16 SITP 900 psi; turned well to prod. In 1st 2 days well flw'd on 64" tbg chk w/100 psi & prod 1000 BO/D, 613 BW/D & 547 MCF/D gas prod.

FINAL REPORT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1807
2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal
3. ADDRESS OF OPERATOR P.O. Box 831 Houston, TX 77001 ATTN: C.E. Tixier em. #1916		7. UNIT AGREEMENT NAME Ute
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2052' FSL & 1865' FEL SEC. 6		8. FARM OR LEASE NAME Ute
14. PERMIT NO.		9. WELL NO. 1-632
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5988' KB		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA NW 1/4 SE 1/4 T2S R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DIVISION OF
OIL AND MINING

FEB 0 1981

SEE ATTACHED

18. I hereby certify that the foregoing is true and correct

SIGNED

C.E. TIXIER

TITLE DIVISION PROD. ENGINEER

DATE

1-30-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 326
ISSUED 10/10/80

WELL: UTE 1-6B2
LABEL: FIRST REPORT
AFE: 589047
FOREMAN: K.J. DESHOTEL
RIG: WOW #12
OBJECTIVE: CLEAN OUT ACIDIZE AND RETURN TO PRODUCTION.
AUTH. AMNT: 30000
DAILY COST: 3950
CUM COST: 3950
DATE: 7-1 AND 7-2-80
ACTIVITY: FIRST REPORT ON THIS LOCATION. AFE # 589047 PROVIDES
02 FUNDS TO PULL TBG. MILL OUT MODEL D PACKER- CLEAN OUT
03 LINER ACIDIZE WELL AND RETURN TO PRODUCTION. TO -
04 13720 FT. PBD - 13689 FT. MOVE FROM WESTERNS YARD
05 TO LOCATION AND RIG UP. BLED OFF CSG. PUMP 150 BBLs.
06 PRODUCED WATER DOWN TBG. 100 BBLs. DOWN CSG. REMOVE
07 WELLHEAD AND INSTALL BOPS. ATTEMPTED FOR 2 HRS. TO
08 RELEASE SEAL ASSEMBLY FROM MODEL D PACKER. UNABLE
09 TO RELEASE. S.D.O.N.
10 7-2-80 - ATTEMPT TO RELEASE SEAL ASSEMBLY.

LABEL: -----
DAILY COST: 6705
CUM COST: 10655
DATE: 7-2 AND 7-3-80
ACTIVITY: MIRU UP MCCULLOUGH AND RIH WITH TOOL TO FREE POINT
02 71
11 TBG. UNABLE TO GET BELOW 7250 FT. POOH. MIRU
12 WIRELINE TRUCK. RIH AND PULLED COLLAR STOP FROM
13 7250 FT. RIG DOWN WIRELINE. RIH WITH MCCULLOUGH
14 AND RAN FREE POINT. TBG. STUCK AT 6522 FT. FREE
15 AT 6500 FT. POOH. RIG UP 2 1/8 IN. CHEMICAL CUTTER.
16 RIH AND CUT TBG. AT 6475 FT. IN BETWEEN 2 COLLARS.
17 POOH. RIG DOWN MCCULLOUGH. PULLED 4000 FT. OF
18 TBG. S.D.O.N.
19
20 7-3 - RIH WITH DRILL COLLARS JARS AND ATTEMPT
21 TO PULL TBG.

LABEL: -----
DAILY COST: 5150

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 326
ISSUED 10/10/80

CUM COST: 15805
DATE: 7-3-4-5-6 AND 7-80
ACTIVITY: FINISH PULLING TBG. MAKE UP OVER SHOT WITH JARS.
02 4 DRILL COLLARS AND RIH TO 6475 AND LATCH TBG.
03 PULLED 20000 OVER WEIGHT OF STRING AND SET OFF
04 JARS. REPEATED 7 MORE TIMES AND RELEASED SEAL
05 ASSEMBLY FROM PACKER. POOH. LAYED DOWN COLLARS
06 JARS AND OVER SHOT. RECOVERED ALL TBG. WITH
07 MANDRELS AND SEAL ASSEMBLY. LAYED DOWN 30 JTS.
08 OF TBG. FROM 6500 FT. TO 7400 FT. ALL 30 JTS.
09 FITTED SEVERE WITH CORROSION. ALL TBG. FROM
10 8800 FT. TO SEAL ASSEMBLY 10614 FT. APPEARS
11 TO BE LINED WITH SCALE OR CEMENT. RIH WITH
12 1000 FT. + OR - OF TBG. S.D.R.O.
13
14 7-4-80 - SHUTDOWN
15
16 7-5-80 - SHUTDOWN
17
18 7-6-80 - SHUTDOWN
19
20 7-7-80 - CLEAN AND CHECK 7 IN. CASING.

LABEL: -----
DAILY COST: 3650
CUM COST: 19455
DATE: 7-7-AND 7-8-80
ACTIVITY: 7-7-80 STATUS: RIH WITH 6 1/8 IN. MILL
02 7-7-80 ACTIVITY: POOH WITH TBG. MAKE UP 6 1/8 IN.
03 O.D. FLAT BOTTOM MILL AND RIH TO TOP OF PACKER AT
04 10614 FT. DID NOT RUN INTO ANYTHING FROM SURFACE
05 TO BOTTOM 7 IN. CSG. APPEARS TO BE O.K. POOH WITH
06 TBG. AND MILL. MAKE UP PACKER PLUCKER AND JUNK
07 BASKET RIH TO 9000 FT. S.D.O.N.
08 7-8-80 STATUS: MILL OUT MODEL D PACKER
11 80

LABEL: -----
DAILY COST: 3450
CUM COST: 22905
DATE: 7-8-80
ACTIVITY: RIH TO 10614 FT. LATCH INTO MODEL D PACKER. PICKED

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 326
ISSUED 10/10/80

02 UP POWER SWIVEL. ESTABLISH CIRCULATION AND STARTED
03 MILLING ON PACKER. MILLED FOR 1 HR. SWIVEL BROKE
04 DOWN. WAITED ON POWER SWIVEL. CHANGED OUT SAME.
05 CONTINUED MILLING ON PACKER. MILLED FOR 2.5 HRS.
06 BEFORE MILLING THROUGH. PULLED 6000 FT. OF TBG.
07 S.D.O.N.

LABEL: -----
DAILY COST: 3150
CUM COST: 26055
DATE: 7-9 AND 7-10-80
ACTIVITY: 7-9-80 STATUS: CLEAN OUT 5 IN. LINER
02 7-9-80 ACTIVITY: FINISH PULLING 2 7/8 IN. TBG.
03 MAKE UP 4 1/8 IN. O.D. X 1 7/8 IN. ID MILL AND RIH
04 TO 10618 FT. AND TAG LINER TOP. PICKED UP
05 POWER SWIVEL AND MILLED ON SCALE FOR APPX. 5 MINUTES
06 BEFORE FALLING THROUGH. MILLED FROM 10618 FT. TO
07 12063 FT. SCALE SOFT IN SPOTS AND HARD IN OTHERS
08 PULL UP 4 JTS. S.D.O.N.
09 7-10-80 STATUS: CLEAN OUT 5 IN. LINER

LABEL: -----
DAILY COST: 3050
CUM COST: 29105
DATE: 7-10 AND 7-11-80
ACTIVITY: 7-10-80 STATUS: FINISH CLEANING OUT 5 IN. LINER
02 7-11-80 ACTIVITY: PICK UP 4 JTS. TBG. RIH TO 12063
03 FT. AND TAG. PICKED UP POWER SWIVEL ESTABLISHED
04 CIRCULATION AND STARTED MILLING. MILLED FROM 12063 FT.
05 TO 13662 FT. PBTD 13689 FT. CIRCULATED HOLE CLEAN
06 LAY BACK SWIVEL AND PULLED 4000 FT. OF TBG. S.D.O.N.
07 7-11-80 STATUS: PREPARE TO ACIDIZE

LABEL: -----
DAILY COST: 3650
CUM COST: 32755
DATE: 7-11-80
ACTIVITY: FINISH PULLING TBG. MAKE UP BAKER 7 IN. FULLBORE PACKER
02 WITH UNLOADING SUB AND RIH TO 10600 + OR - AND SET
03 PACKER. LAND TBG. WITH 16000# TENSION. PRESSURE TEST
04 TBG. TO 6000 PSI. TBG. O.K. PRESSURE TEST CSG. TO
05 1800 PSI. CSG. O.K. REMOVED BOPS AND INSTALLED

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 326
ISSUED 10/10/80

06 10000# WELLHEAD. S.D.O.N.
07
08 7-12-80 - ACIDIZE.

LABEL: -----
DAILY COST: 24044
CUM COST: 56799
DATE: 7-12-13-14-80
ACTIVITY: 7-12 - ACIDIZE. MIRU B.J. HUGHES. HELD SAFETY
02 MEETING AND PRESSURE TEST LINES TO 7500. ACIDIZE
03 WELL: TOTAL PUMP TIME 65 MIN. WATER AHEAD OF ACID
04 150 BBLs. ACID 356 BBLs. FLUSH 120 BBLs. WATER.
05 TOTAL FLUIDS 630 BBLs. TOTAL 7/8 IN. RCN BALLS 300.
06 4500# B.A.F. ISIP - 4100. 5 MIN. - 3150. 10 MIN. -
07 2850. 15 MIN. - 2550. 20 MIN. - 2330. 25 MIN. -
08 2050. 30 MIN. - 1820. MAX. PSI - 7500. AVER. PSI -
09 6500. MIN. PSI - 5400. MAX. RATE - 15.0. AVER.
10 RATE - 12.5. MIN. RATE - 11.8. MAX. CASING - 1820#.
11 RIG DOWN B.J. AND S.I. WELL.
12
13 7-13 - TRY TO FLOW WELL.
14
15 7-14 - RUN GAS LIFT EQUIPMENT.

LABEL: -----
DAILY COST: 2350
CUM COST: 59149
DATE: 7-13-14 AND 15-80
ACTIVITY: 7-13-80 - FLOW WELL.
02
03 7-14-80 - TBG. PRESSURE 200#. - PUMPED 100 BBLs.
04 PRODUCED WATER AND PUT WELL ON VACUUM. REMOVE
05 10000# WELLHEAD AND INSTALL BOPS. RELEASE 7 IN.
06 FULLBORE PACKER. POOH WITH TBG. AND PACKER.
07 MAKE UP 7 IN. 26# GUIBERSON UNI-PACKER 6. RIH
08 WITH PACKER GAS LIFT MANDRELS AND TBG. SET
09 PACKER AT 10587 FT. WITH 12000# TENSION. S.D.O.N.
11 7-15-80 - INSTALL WELLHEAD AND PUT WELL ON PRODUCTION.

LABEL: -----
DAILY COST: 1000
CUM COST: 60149

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 326
ISSUED 10/10/80

DATE: 7-15 AND 16-80
ACTIVITY: 7-15-80 - RETURN WELL TO PRODUCTION. REMOVE BOPS
02 AND INSTALL WELLHEAD AND HOOK UP. TURN WELL OVER
03 TO PRODUCTION. R.D.M.O.
04
05 7-16-80 - WELL ON PRODUCTION.

LABEL: -
CUM COST: 60149
DATE: 7-17-80
ACTIVITY: OIL 385- WTR. 700 - INJ. 5 MCF.- GAS 649 MCF.- 64/64 CHOKE
02 TBG. PRESSURE 50#- CSG. PRESSURE 1200#
03 GAS LIFT PRESSURE TOO LOW TO START INJECTING.

LABEL: FINAL REPORT
CUM COST: 60149
DATE: 10-3 AND 10-4 AND 10-5-80
ACTIVITY: THE RIG MOVED OFF THIS LOCATION ON JULY 16 1980.
02 THERE IS DATA AND TEST INFORMATION ON 7-18-80.
03 THE JUB WAS TO CLEAN OUT AND ACIDIZE.
04 10-3-80 134 OIL-252 WTR- 1070 MCF GAS-163 INJ.
05 50# TBG.- 35/64 CHOKE.
06 10-4-80 134 OIL-246 WTR- 984 MCF GAS-173 INJ.-
07 50# TBG.- 35/64 CHOKE.
08 10-5-80 103 OIL-232 WTR- 926 MCF GAS-170 INJ.-
09 50# TBG.- 35/64 CHOKE.

Shell Oil Company



P.O. Box 831
Houston, Texas 77001

December 30, 1983

Mr. Norm Stout
State of Utah
Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Dear Mr. Stout:

TRANSFER OF OWNERSHIP AND ASSETS
FROM SHELL OIL COMPANY TO
SHELL WESTERN E&P INC.
STATE OF UTAH

In accordance with our recent conversation, the purpose of this letter is to reduce to writing that Shell Western E&P Inc. ("SWEPI"), a subsidiary of Shell Oil Company, has been formed. Shell Western E&P Inc. is a Delaware corporation with its offices located at 200 North Dairy Ashford Road in Houston, Texas. The mailing address is P. O. Box 831, Houston, TX 77001.

Effective January 1, 1984, Shell Oil Company will transfer portions of its oil and gas operations to Shell Western E&P Inc. and Shell Western E&P Inc. will assume all of the rights, interests, obligations and duties which Shell Oil Company currently has as a result of its exploration, development and production operations in the State of Utah.

As you are aware, Shell Oil Company is currently the holder of various permits and agency authorizations. In view of the fact that Shell Western E&P Inc. will assume all of the liabilities and obligations of Shell Oil Company's exploration and production activities within the state, we respectfully request that you transfer all permits or other authorizations from Shell Oil Company to Shell Western E&P Inc., effective January 1, 1984.

To support this request, a copy of the power of attorney appointing the undersigned as Attorney-in-Fact for Shell Western E&P Inc. is enclosed. On behalf of Shell Western E&P Inc., enclosed are recently issued Bond No. Shell 1835 and Bond No. Shell 1841. The bonds were issued by the Insurance Company of North America. In the near future, I shall request that the existing Shell Oil Company bonds be released.

It is my understanding, pursuant to our prior discussion, that this letter will comply with your requirement regarding the change in the name of the permittee.

Sufficient copies of this letter are being provided to your office so that a copy can be placed in each appropriate file. A listing of active wells is enclosed. Thank you in advance for your cooperation in this matter.

Yours very truly,

G. M. Jobe

G. M. Jobe
Administrator, Regulatory-Permits
Rocky Mountain Division
Western E&P Operations

GMJ:beb

Enclosures

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

UTEX OIL CO.
% SHELL WESTERN E&P INC.

PC BOX 576

HOUSTON

TX

77001

ATTN: P.T. KENT, OIL ACCT.

Operator name
change

Utah Account No. N0840

Report Period (Month/Year) 8 / 81

Amended Report ☐

Well Name	Producing	Days	Production Volume	Gas (MSCF)	Water (BBL)
API Number	Entity	Location	Zone	Oper	Oil (BBL)
BABCOCK 1-1883					
4301330219	01855 02S	03W 18	GR-WS	31	938
					1139
					9512
BROTHERSON 1-26B4					
4301330336	01856 02S	04W 26	WSTC	30	529
					4902
					1019
SHELL UTE 1-21B5					
4301330262	01860 02S	05W 21	WSTC	23	789
					1024
					4634
HANSON TRUST 1-29A3					
4301330314	01861 01S	03W 29	GRRV	22	182
					925
					4424
BROTHERSON 1-24B4					
4301330229	01865 02S	04W 24	WSTC	31	848
					2764
					4876
UTE 1-12B6					
4301330268	01866 02S	06W 12	WSTC	31	179
					20
					210
TEW 1-1B5					
4301330264	01870 02S	05W 1	GR-WS	28	3764
					1874
					5949
GOODRICH 1-18B2					
4301330397	01871 02S	02W 18	GR-WS	31	1165
					1239
					4027
MEAGHER EST 1-20B2E					
4304730186	01875 02S	02E 20	WSTC	31	551
					466
					0
UTE 1-34B1E					
4304730198	01880 02S	01E 34	WSTC	3	10
					8
					0
WHITEHEAD 1-22A3					
4301330357	01885 01S	03W 22	WSTC	24	1401
					3176
					956
UTE TRIBAL 1-26A3					
4301330348	01890 01S	03W 26	WSTC	31	1999
					1846
					6209
UTE 1-06B2					
4301330349	01895 02S	02W 6	WSTC	18	1701
					3223
					2572
TOTAL					14056
					22606
					44388

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

9-28-84

Telephone

Authorized signature

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PERMIT IN TRIPLICATE
(Other instructions on
reverse side)

010953

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR ANR Limited Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-0749		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any requirements. See also space 17 below.) At surface See attached list		8. FARM OR LEASE NAME
14. PERMIT NO. 43-013-30349		9. WELL NO. Ute 1-6 B2
15. ELEVATIONS (Show whether OF, ST, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6 2s 2w
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		12. COUNTY OR PARISH 13. STATE Bluchorne

RECEIVED
DEC 31 1986

DIVISION OF
OIL, GAS & MINING

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) - Change Operator

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

ANR Limited has been elected successor Operator to Utex Oil Company on the oil wells described on the attached Exhibit "A".

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

2/

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
✓ 05255	SP-H-U Tribal 2-34Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2 25. 24 6,
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-3B1
05350	Geritz Mur 1-3C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertson Ute 1-1B1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back into a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Tribal 14-20-H62-1807	
2. NAME OF OPERATOR ANR Limited Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Pow-WSTC Ute Tribal	
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-0749		7. UNIT AGREEMENT NAME 120820	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2052' FSL & 1865' FEL		8. FARM OR LEASE NAME Ute	
14. PERMIT NO. 43-013-30349		9. WELL NO. 1-6B2	
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 5988' KB		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA (NWSE) Sec. 6-T2S-R2W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Convert to rod pump	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Convert from gas lift to rod pump 9-26-87.

18. I hereby certify that the foregoing is true and correct

SIGNED

Brenda W. Swank
Brenda W. Swank

TITLE Assoc. Regulatory Analyst

DATE 11-30-87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UTAH
NATURAL RESOURCE
Oil, Gas & Mining355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, UT
84180-1203. • (801-538-5340)Page 8 of 10

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ANR LIMITED INC./COASTAL
P O BOX 749
DENVER CO 80201 0749
ATTN: RANDY WAHL

Utah Account No. N0235Report Period (Month/Year) 11 / 87Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
BROTHERSON 1-26B4							
4301330336	01856 02S 04W 26		WSTC				
SHELL UTE 1-21B5							
4301330262	01860 02S 05W 21		WSTC				
HANSON TRUST 1-29A3							
4301330314	01861 01S 03W 29		WSTC				
BROTHERSON 1-24B4							
4301330229	01865 02S 04W 24		WSTC				
UTE 1-12B6							
4301330268	01866 02S 06W 12		WSTC				
TEW 1-1B5							
4301330264	01870 02S 05W 1		WSTC				
MEAGHER EST 1-20B2E							
4304730186	01875 02S 02E 20		WSTC				
WHITEHEAD 1-22A3							
4301330357	01885 01S 03W 22		WSTC				
UTE TRIBAL 1-26A3							
4301330348	01890 01S 03W 26		WSTC				
UTE 1-06B2							
4301330349	01895 02S 02W 6		WSTC				
ELLSWORTH 1-20B4							
4301330351	01900 02S 04W 20		WSTC				
LAWSON 1-28-A1							
4301330358	01901 01S 01W 28		WSTC				
ELLSWORTH #2-20B4							
4301331090	01902 02S 04W 20		WSTC				
TOTAL							

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Authorized signature

Telephone

PLEASE COMPLETE FORMS IN BLACK INK

ANR

ANR Production Company
a subsidiary of The Coastal Corporation

RECEIVED
JAN 25 1988

012712

DIVISION OF
OIL, GAS & MINING

January 19, 1988

Natural Resources
Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

N0675 ← This letter includes the information you requested on January 12, 1988 concerning the recent merger of ANR Limited, Inc. into ANR Production Company. Effective December 31, 1987 (December, 1987 Production), ANR Limited, Inc. merged into ANR Production Company; and henceforth, will continue operations as ANR Production Company. N0235

ANR Production Company will begin reporting and remitting the Utah Conservation and Occupation Taxes effective December, 1987 production for leases previously reported by ANR Limited, Inc. (Utah Account No. N-7245). ANR Production Company will use the new Utah Account No. N-0675, as assigned by the State of Utah.

Please contact me at (713) 877-6167 if I can answer any questions on this matter.

Very truly yours,

Roger W. Sparks
Roger W. Sparks
Manager, Crude Revenue Accounting

The computer shows the ANR Limited wells listed under account no. N0235.
DTS
1-26-88

CC: AWS

CTE:mmw

Lisha,

I don't see any problem w/this. I gave a copy to Arlene so she could check on the bond situation. She didn't think this would affect their bond as the bond is set up for Coastal and its subsidiaries (ANR, etc.) No Entity Number changes are necessary. DTS 1-26-88

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

JAN 07 1991

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P.O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2052' FSL & 1865' FEL
Section 6, T2S-R2W

5. Lease Designation and Serial No.

Tribal 14-20-H62-1807

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute #1-6B2

9. API Well No.

43-013-30349

10. Field and Pool, or Exploratory Area

Altamont/Wasatch

11. County or Parish, State

Duchesne CO, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Clean out, acidize & install Rotaflex pumping unit.

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PROPOSED PROCEDURE:

- 1) MIRU service rig. ND WH & NU BOPE. POOH w/rods. Release TAC and POOH w/tbg.
- 2) RIH w/CO tools and CO wellbore to $\pm 13,662'$. POOH. RIH w/5", 18#, 10K treating pkr. on tbg. and set @ $\pm 10,670'$.
- 3) Acidize perms (10,978-13,673') w/28,900 gals. 15% HCL w/1200 1.1 sg. BS's + additives. Max treating press. 8500 psi.
- 4) Flow/swab back acid load. Release pkr., POOH w/tbg.
- 5) RIH w/TAC, PBGA; prod. btm. hole and 2-7/8" production string.
RIH w/long stroke 1-3/4" pump and rods. Changing out all rod couplings.
- 6) Install Rotaflex pumping unit and return well to production.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 1-10-91

BY: [Signature]

14. I hereby certify that the foregoing is true and correct.

Signed

Title Regulatory Analyst

Date

1-3-91

(This space for Federal or State office use)

Approved by

Title

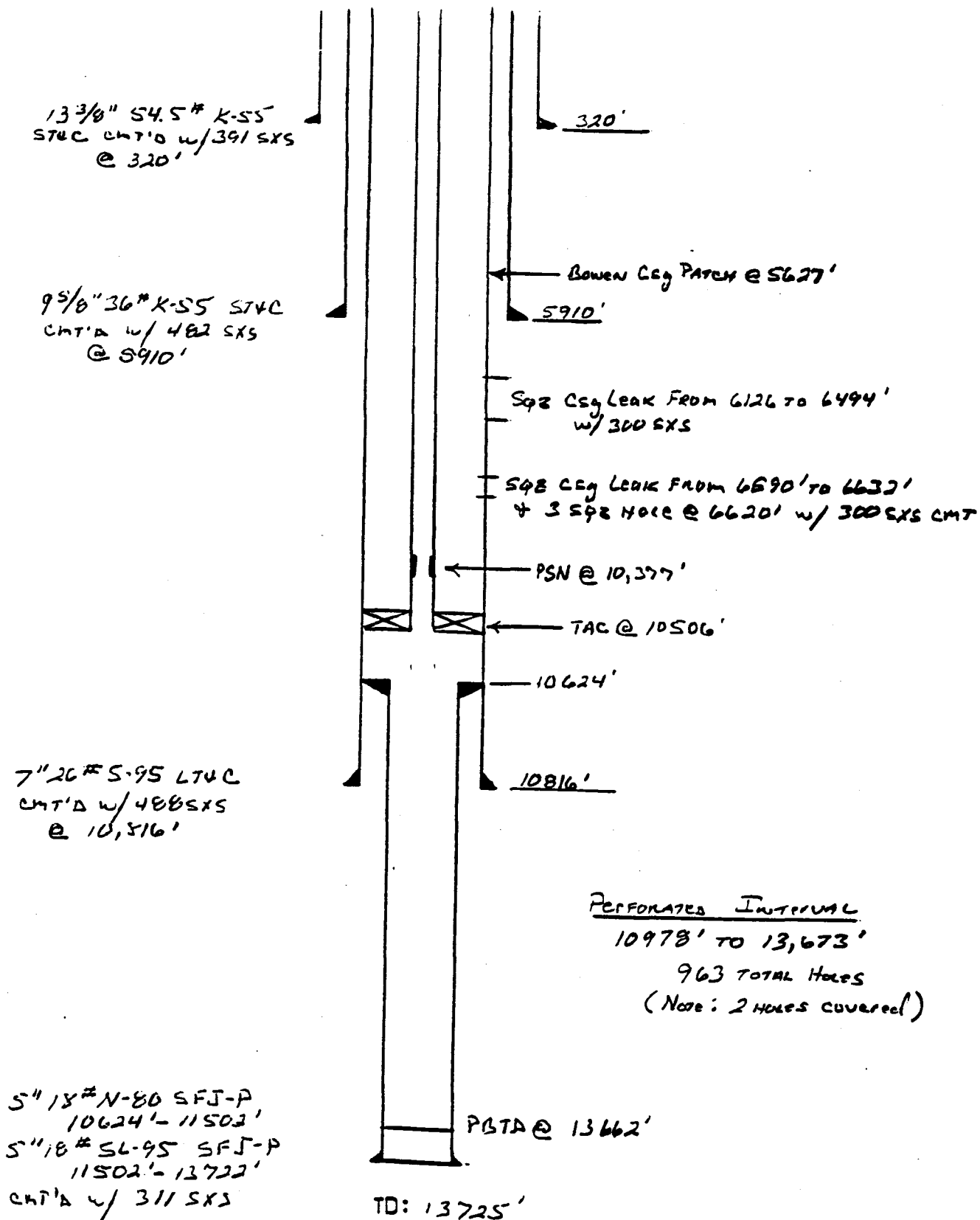
Date

Conditions of approval, if any:

PRESENT WELLBORE SCHEMATIC

Well #1-632
Bennett Field, Utah

S.C. Prutch
12/6/90



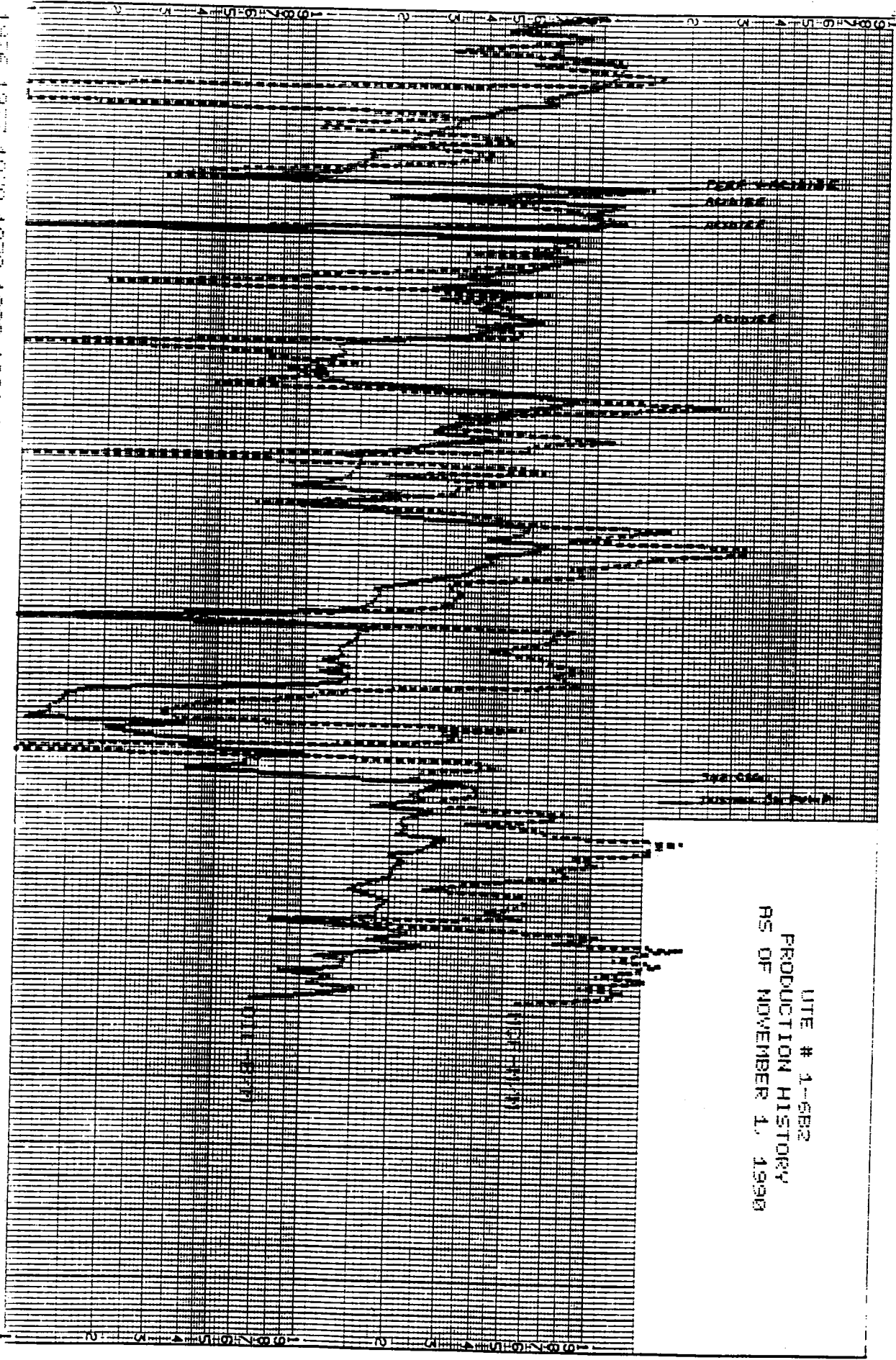
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OIL-B/M

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UITE # 1-682
PRODUCTION HISTORY
RS OF NOVEMBER 1, 1990

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED
JAN 22 1991

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ANR Production Company

3. Address and Telephone No.
P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2052' FSL & 1865' FEL (NWSE)
Section 6, T2S-R2W

5. Lease Designation and Serial No.
Tribal 14-20-H62-1807

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute 1-6B2

9. API Well No.

43-013-30349

10. Field and Pool, or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other NTL-2B, II Application
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANR Production Company hereby requests permission to dispose of produced water from the above-referenced well under NTL-2B, II "Disposal in the Subsurface." The produced water from the Ute 1-6B2 flows into a steel tank equipped with a high level float switch which shuts the well in if the tank becomes overloaded. The produced water is then pumped into ANR's underground SWD facilities.

Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 1-25-91

By: *[Signature]*

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*
Elizabeth Daniel Day

Title Regulatory Analyst

Date 1-17-91

(This space for Federal or State office use)

Federal Approval of this

Approved by *[Signature]*
Conditions of approval, if any: Action is Necessary

Title

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

FEB 07 1991

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, Colorado 80201-0749

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See attached list

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

See attached list

9. API Well No.

43-013-

10. Field and Pool, or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, Utah

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TYPE OF SUBMISSION

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☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other NTL-2B Extension

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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ANR Production Company, as operator of 19 BLM regulated emergency pits in the Altamont/Bluebell field, (see attached list) respectfully requests an extension for the NTL-2B application dated February 23, 1990. This application requested a variance to NTL-2B Section VI, "Temporary Use of Surface Pits."

ANR's intention was to recover waste fluid from these pits, clean up crude contaminated soils, recontour the emergency pits and then install 500 BBL steel capture vessels for emergency fluids.

ANR has removed the waste fluid from these pits, but we are currently evaluating the most effective method of pit cleanup. After this is accomplished the 500 BBL steel capture vessels will be installed. We will keep you apprised of our status on these emergency pits.

We apologize for our delay in completing this project, however the costs and complexity of proper reclamation has required more time than anticipated. Thank you for your patience and understanding on this matter.

Accepted by the State
of Utah Division of
Oil, Gas and Mining

14. I hereby certify that the foregoing is true and correct.

Signed Richard D. Smith
(This space for Federal or State office use)

Title Regulatory Analyst

Date: 2/19/91

By: [Signature]

Approved by [Signature]
Conditions of approval, if any:
Federal Approval of this Action is Necessary

Title

Date

<u>WELL NAME</u>	<u>WELL LOCATION</u>	<u>LEASE #</u>	<u>CA #</u>	<u>API #43-013</u>	<u>TRIBE NAME</u>
Ute #1-35A3	Sec. 35, T1S-R3W	14-20-H62-1802	N/A	30181	Ute
Ute #1-6B2	Sec. 6, T2S-R2W	14-20-H62-1807	N/A	30349 <i>POW</i>	Ute
Ute Tribal #2-33Z2	Sec. 33, T1N-R2W	14-20-H62-1703	9C140	31111	Ute
Ute Tribal #1-33Z2	Sec. 33, T1N-R2W	14-20-H62-1703A	9C140	30334	Ute
Ute #1-34A4	Sec. 34, T1S-R4W	14-20-H62-1774	9640	300756	Ute
Ute #1-36A4	Sec. 36, T1S-R4W	14-20-H62-1793	9642	30069	Ute
Ute #1-20B5	Sec. 20, T2S-R5W	14-20-H62-2507	9C000143	30376	Ute
Ute #1-21C5	Sec. 21, T3S-R5W	14-20-H62-4123	UTO80I49-86C699	30448	Ute
Ute Tribal #1-28B4	Sec. 28, T2S-R4W	14-20-H62-1745	9681	30242	Ute
Monsen #1-27A3	Sec. 27, T1S-R3W	UTU-0141455	NW581	30145	N/A
Ute #2-31A2	Sec. 31, T1S-R2W	14-20-H62-1801	N/A	31139	Ute
Ute Tribal #1-31Z2	Sec. 31, T1N-R2W	14-20-H62-1801	N/A	30278	Ute
Evans #2-19B3	Sec. 19, T2S-R3W	14-20-H62-1734	9678	31113	Ute
Ute Jenks #2-1B4	Sec. 1, T2S-R4W	14-20-H62-1782	N/A	31197	Uintah & Ouray
Ute #1-1B4	Sec. 1, T2S-R4W	14-20-H62-1798	9649	30129	Ute
Murdock #2-34B5	Sec. 34, T2S-R5W	14-20-H62-2511	9685	31132	Ute
Ute #1-25B6	Sec. 25, T2S-R6W	14-20-H62-2529	N/A	30439	Ute
Ute Tribal #1-29C5	Sec. 29, T3S-R5W	14-20-H62-2393	9C200	30449	Ute
Ute #2-22B5	Sec. 22, T2S-R5W	14-20-H62-2509	N/A	31122	Ute

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2052' FSL & 1865' FEL
Section 6, T2S-R2W

5. Lease Designation and Serial No.

14-20-H62-1807

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute #1-6B2

9. API Well No.

43-013-30349

10. Field and Pool, or Exploratory Area

Altamont/Bluebell

11. County or Parish, State

Duchesne County, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other NTL-2B Emergency Pit

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANR Production Company hereby requests a variance to NTL-2B Section VI, "Temporary Use of Surface Pits."

ANR Production Company proposes to close the existing emergency pit using microbial remediation and install a lined pit. The liner will be seamless, 30 MIL, and 20 year warranted. Any emergency use of this pit will be reported to your office as soon as possible and the pit will be emptied and the liquids disposed of in an approved manner within 48 hours following its use, unless otherwise instructed by your office.

(Please see the attached letter submitted to your office 5/13/91 further describing this project.)

Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 5-24-91

By: [Signature]

RECEIVED

MAY 20 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Regulatory Analyst

Date 5-16-91

(This space for Federal or State office use)

Approved by Federal Approval of this
Conditions of approval if Necessary

Title

Date



Coastal

The Energy People

MICHAEL E. MCALLISTER Ph.D.
DIRECTOR
ENVIRONMENTAL & SAFETY AFFAIRS
COASTAL OIL & GAS CORPORATION

May 13, 1991

Tim O'Brien
U.S. Dept. Of The Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Dear Tim:

The Bureau of Land Management - Vernal District Office is aware that Coastal Oil & Gas Corporation (COG) is conducting a pilot program using bioremediation technology as the closure technique. It is anticipated that the microbial treatment process will achieve a cost effective closure while eliminating long term waste disposal liabilities associated with conventional closure technologies.

COG is approximately 90 days into the pilot program. The selected pits have been inoculated and filled to the desired liquid level. The pit walls and bottoms have been manually turned to achieve maximum microbial contact. To date, we are able to photographically document the success of our efforts. If the program continues to progress as expected, we will use the technology as our plan of action for the remaining pits.

Utilizing microbes or any other type of closure technique will not eliminate the need for emergency containment in the event of an operating system upset and/or failure. COG respectfully requests, as part of our plan of action, that your office provide the necessary approvals to utilize lined emergency pits to meet this need.

COG shares your concern for protecting groundwater and other natural resources. We additionally recognize our responsibility to conduct our operations lawfully, ethically and in an environmentally responsible manner.

Our project intent is simple. COG will construct an "emergency pit" immediately adjacent to the existing pits. The new pits' size will be held to a minimum, yet large enough to provide adequate protection. The pit will be lined using a 30 mil, 20 year warranty, seamless liner. All emergency piping will be removed from the pit to be closed and diverted to the new lined excavation. The old pit will be closed by microbe or other closure technology.

Coastal Oil & Gas Corporation

U.S. Dept. of the Interior
May 13, 1991
Page - 2 -

COG feels we are eliminating the potential environmental liability exposure of the past practice of unlined pits. Additionally, the new lined pits afford COG, as a prudent operator, the opportunity to keep the pits clean, remove any liquids as a result of upset conditions within 48 hours and most importantly the pit liner will be inspected on a documented scheduled basis for maximum efficiency. If a problem is noted, corrections will receive priority attention.

To achieve maximum effectiveness from a microbial treatment process, warmer temperatures are essential. In order to take advantage of the summer weather, COG proposes to start our pit closure program as soon as practical. Therefore, your assistance in providing the necessary approvals in a timely manner, are key to the expedient success of this project.

To re-confirm our position, COG conducts its' operations in an environmentally sound manner. With your office's approval for the "lined emergency pits", we will continue with our planned pit closure program. At the same time this program offers future protection to the groundwater and other natural resources within our area of operation.

If there are any questions or if additional information is needed, please do not hesitate to call.

Very truly yours,



M. E. McAllister, Ph.D.

cc: David Little

bcc: R.L. Bartley
E. Dey
W.L. Donnelly
L.P. Streeb

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

JUN 28 1991

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ANR Production Company

3. Address and Telephone No.
P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2052' FSL & 1865' FEL
Section 6, T2S-R2W

5. Lease Designation and Serial No.
14-20-H62-1807

6. If Indian, Allottee or Tribe Name

Ute Indian Tribe

7. If Unit or C.A. Agreement Designation

N/A

8. Well Name and No.
Ute #1-6B2

9. API Well No.
43-013-30349

10. Field and Pool, or Exploratory Area
Altamont/Wasatch

11. County or Parish, State

Duchesne County, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other CO & Acidize

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recommendation Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the clean out and acid job performed on the above-referenced well.

14. I hereby certify that the foregoing is true and correct.

Signed William D. Smith
(This space for Federal or State office use)

Title Regulatory Analyst

Date 6/26/91

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #1-6B2 (CO & Acidize)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 37.50% ANR WI: 63402

Page 5

6/7/92 Pmpd 72 BO, 360 BW, 79 MCF/24 hrs.

6/8/92 Pmpd 72 BO, 360 BW, 79 MCF/24 hrs.

6/9/92 Pmpd 93 BO, 333 BW, 65 MCF/24 hrs.

Prior prod: 30 BO, 82 BW, 121 MCF. Drop from report.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Page 4

UTE #1-6B2 (CO & Acidize)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 37.50% ANR WI: 63402
TD: 13,720' PBD: 13,662'
5" LINER @ 10,624'-13,722'
PERFS: 10,978'-13,673' (WASATCH)
CWC(M\$): \$104.0

- 5/20/91 POOH w/2-7/8" tbg. MIRU workover rig. POOH w/rods & pump. ND WH, NU BOP. Release tbg anchor.
DC: \$2,949 TC: \$2,949
- 5/21/91 TIH w/4-1/8" mill & CO tool. Fin POOH w/2-7/8" tbg & anchor. TIH w/4-1/8" mill & CO tool to 10,189'.
DC: \$2,637 TC: \$5,586
- 5/22/91 POOH w/4-1/8" mill. Fin TIH w/4-1/8" mill & CO tool. Tag hard fill @ 12,065'. Clean out hard fill from 12,065'-12,210' and 13,615'-13,662'. POOH w/64 stds 2-7/8" tbg.
DC: \$4,141 TC: \$9,727
- 5/23/91 TIH w/5" pkr on 3-1/2" tbg. Fin POOH w/4-1/8" mill & CO tool. TIH w/5" pkr on 3-1/2" tbg to 6200'.
DC: \$6,913 TC: \$16,640
- 5/24/91 Prep to acidize Wasatch. RIH w/5" pkr on 3-1/2" tbg. Set pkr @ 10,704'. Test pkr & csg to 2000 psi. ✓
DC: \$2,233 TC: \$18,873
- 5/28/91 Swabbing load, prep to POOH w/pkr. Acidized Wasatch perfs @ 10,978'-13,673' w/28,900 gal 15% HCl & diverter at max/avg rate 29/28 BPM, max/avg PP 8500/7900#, ISIP 2950#, 15 min SIP 0#. Had good diversion, 1338 BLTR. Swab 128 BLW, FFL 6800', oil cut 2%, pH 4, 1210 BLTR.
DC: \$62,033 TC: \$80,906
- 5/29/91 Fin running prod equip. SITP 600 psi/12 hrs. Swabbed 29 BF/2 hr w/FL @ 6000' & oil cut 50%. Rel pkr & POOH. LD 3-1/2" tbg. PU BHA on 2-7/8" tbg & TIH incomplete.
DC: \$5,031 TC: \$85,937
- 5/30/91 RIH w/pump & rods. Fin TIH w/pumping BHA on 2-7/8" tbg. Set tbg anchor @ 10,515'. ND BOP, NU WH. RIH w/pump, CO 3/4" & 7/8" boxes.
DC: \$2,351 TC: \$88,288
- 5/31/91 Well on pump. Fin RIH w/pump & rods. CO all 3/4" & 7/8" boxes. Place well on pump 6:00 p.m., 5/31/91.
DC: \$4,200 TC: \$92,488
- 5/31/91 Pmpd 60 BO, 190 BW, 0 MCF/13 hrs, 10 SPM.
- 6/1/91 Pmpd 140 BO, 330 BW, 75 MCF/24 hrs, 10 SPM.
- 6/2/91 Pmpd 70 BO, 90 BW, 100 MCF/24 hrs, 10 SPM.
- 6/3/91 Pmpd 46 BO, 266 BW, 131 MCF/24 hrs.
DC: \$10,356 TC: \$102,844
- 6/4/91 Pmpd 47 BO, 321 BW, 58 MCF/24 hrs.
- 6/5/91 Pmpd 92 BO, 325 BW, 75 MCF/24 hrs.
- 6/6/91 Pmpd 73 BO, 333 BW, 67 MCF/24 hrs.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

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4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2052' FSL & 1865' FEL (NW/SE)
Section 6, T2S-R2W

Ute Tribe

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute #1-6B2

9. API Well No.

43-013-30349

10. Field and Pool, or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, Utah

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- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

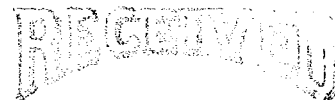
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Revised Facility Diagram

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
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Please see the attached revised site security diagram (facility diagram) for the above referenced location.



MAY 04 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Regulatory Analyst

Date

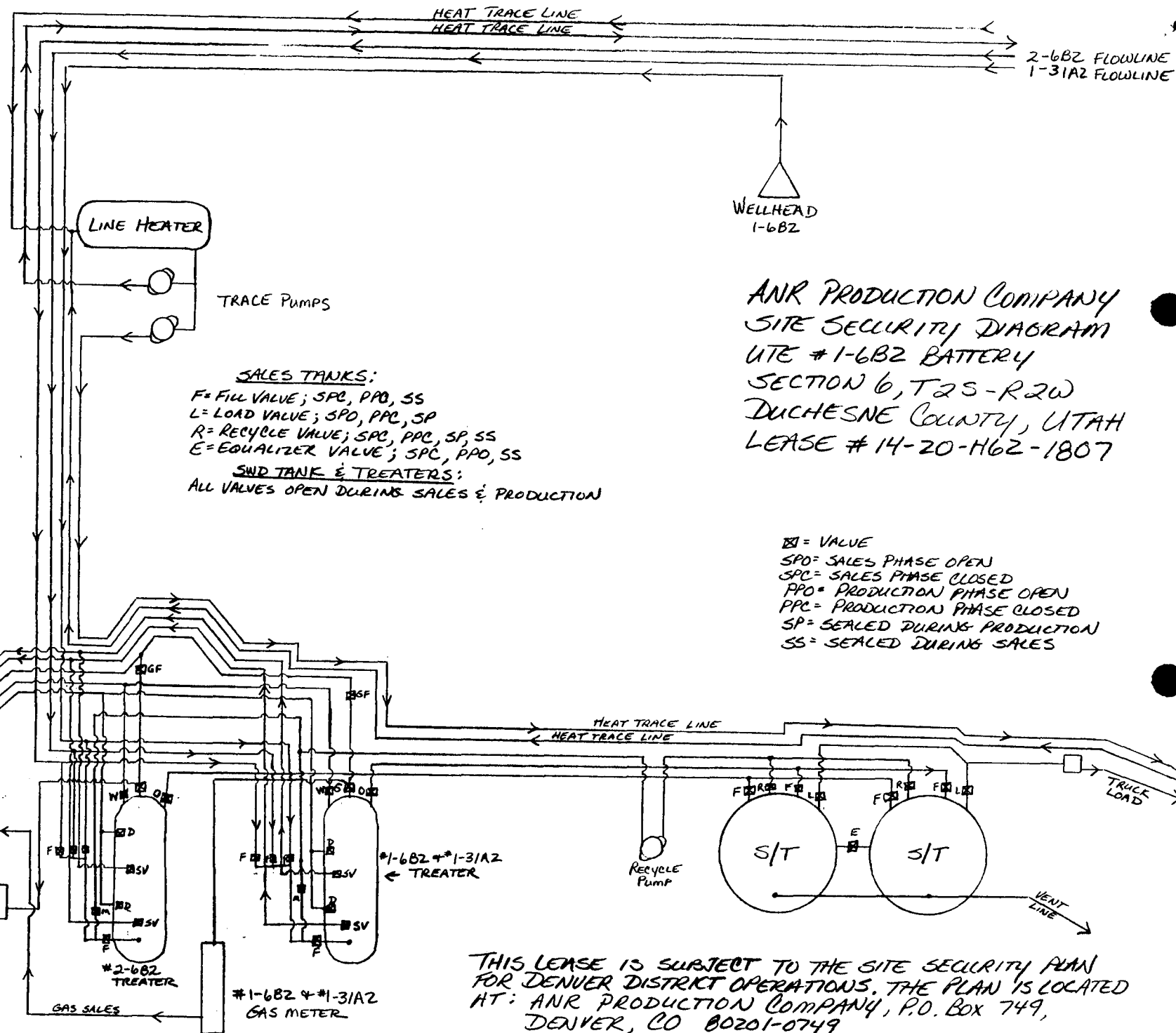
4/28/92

Approved by

Conditions of approval, if any:

Title

Date



ANR PRODUCTION COMPANY
SITE SECURITY DIAGRAM
UTE #1-6B2 BATTERY
SECTION 6, T2S-R2W
DUCHE SNE COUNTY, UTAH
LEASE #14-20-H62-1807

⊠ = VALVE
SPO = SALES PHASE OPEN
SPC = SALES PHASE CLOSED
PPO = PRODUCTION PHASE OPEN
PPC = PRODUCTION PHASE CLOSED
SP = SEALED DURING PRODUCTION
SS = SEALED DURING SALES

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-1807

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute #1-6B2

9. API Well No.

43-013-30349

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, UT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

DIV. OF OIL, GAS & MINING

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

2052' FSL & 1865' FEL

NW/SE Section 6-T2S-R2W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perf & Acidize

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached workover procedure for work to be performed in the subject well.

14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 08/28/95
Sheila Bremer

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UTE 1-6B2
Section 6 T2S R2W
Altamont Field
Duchesne Co. Utah

PROCEDURE:

1. MIRU PU. POOH w/rods & pmp. Kill well if necessary. Rlse tbg anchor which is set @ 10,515'. NDWH NUBOP. POOH w/tbg.
2. RIH w/4-1/8" bit on 2-7/8" tbg. Cleanout to 11,380'. POOH
3. MIRU Wireline Co. RIH w/CIBP. Set CIBP @ 11,360'.
4. Perforate the following w/a 3-1/8" csg gun loaded w/3 JSPF 120 degree phasing.

10,819-11,329' 36' 108 holes

Tie into OWP CBL/GR dated 5-21-75 for depth control.

5. RIH w/retr pkr, 1 jt 2-7/8" tbg on 3-1/2" HD tbg. Set pkr @ 10,635'. PT csg to 500 psi.
6. MIRU Dowell to acidize interval from 10,819-11,332' w/8000 gallons 15% HCL per attached treatment schedule. MTP 8500 psi.
7. Swab back load and test. Rlse pkr, POOH.
8. RIH w/4-1/2" PBGA, 5 jts 2-7/8" tbg, tbg anchor on 2-7/8" tbg. Set SN @ 10,500'. NDBOP NUWH. RIH w/1-3/4" pmp and rods. Return well to production.

GREATER ALTAMONT FIELD
ANRPC - UTE #1-6B2
SE/4 Sec. 6, T2S-R2W
Duchesne County, Utah

PERFORATION SCHEDULE

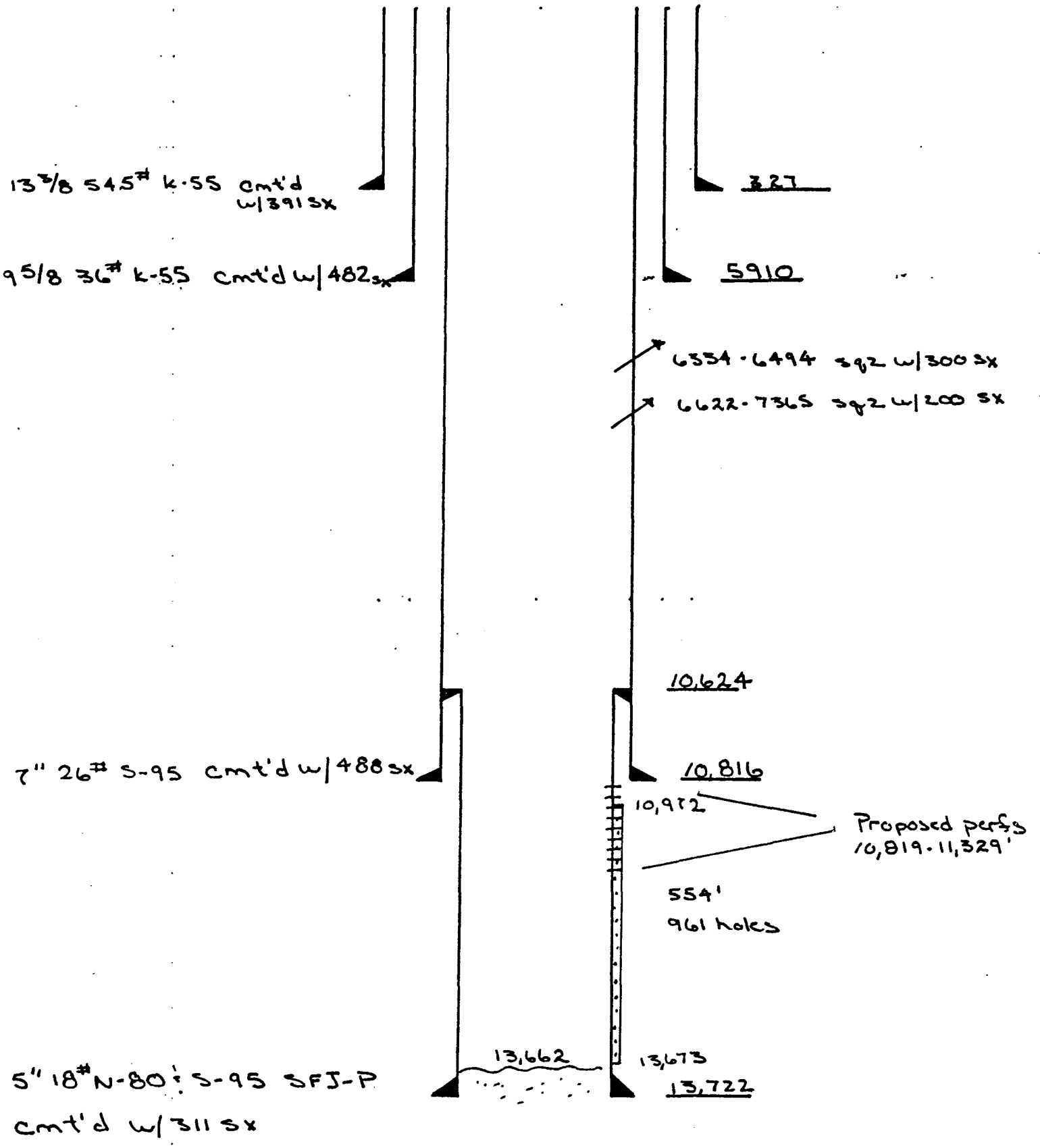
DEPTH REFERENCE: OWP CBL-GR Run #1, 5-21-75.

10,819'	11,070'
10,829'	11,078'
10,841'	11,084'
10,850'	
10,861'	11,100'
10,870'	11,107'
10,876'	11,114'
10,885'	11,120'
10,894'	11,124'
	11,137'
10,902'	11,146'
10,906'	11,157'
10,923'	
10,928'	11,254'
10,935'	11,267'
10,942'	
10,947'	11,301'
10,969'	11,312'
10,977'	11,329'
10,986'	
10,989'	

P. T. Loeffler
June 28, 1995

UTE 1-6B2
Altamont Field

KB 25'



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-1807

6. If Indian, Alottee or Tribe Name

Ute Tribe

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute #1-6B2

9. API Well No.

43-013-30349

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, UT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

2052' FSL & 1865' FEL

NW/SE Section 6-T2S-R2W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing

Other Perf & Acidize

Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for work performed in the subject well.

14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title Environmental & Safety Analyst

Date

12/28/95

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

**UTE 1-6B2
Section 6 T2S R2W
Altamont Field
Duchesne Co. Utah**

PROCEDURE

1. MIRU. Rls pmp and stand back rods. NU BOPE. Rls TAC @ 10,338' and stand back tbg.
2. PU and RIH w/4-1/8" bit and csg scraper. CO 5" liner to $\pm 10,820'$. POOH
3. MIRU wireline service company. Run GR, CBL, CL Log in 7" csg from liner top at $\pm 10,624'$ to $\pm 5900'$.
4. PU and RIH w/5" CIBP on wireline. Set CIBP @ $\pm 10,973'$ (per Schlumberger Sonic Run #2 dated 3/2/75). RIH w/3-1/8" csg gun, 120° phasing, 3 SPF. Perforate the Lower Green River from 10,627' to 10,961', 18 settings, 54 total holes per the attached schedule. RIH w/4" csg gun, 120° phasing, 3 SPF. Perforate the Lower Green River from 9487' to 10,604', 3 SPF, 120° phasing, 44 settings, 132 total holes. NOTE: Perforation schedule may need modification pending results of CBL. Consult w/Denver office.
5. PU and RIH w/7" treating pkr on 3-1/2" N-80 9.3# workstring. Hydrotest to 8500 psi while TIH. Set pkr @ $\pm 9470'$. Press tst backside to 1000 psi.
6. Acidize Lower Green River perforations from 9487' to 10,961', 234 total holes (186 new, 48 old), w/7100 gals 15% HCl w/350 1.1 sg BS's per the attached procedure. MTP: 8500 psi.
7. Flow/swab back acid load. Rls pkr, POOH, and LD 3-1/2" workstring.
8. RIH w/production equipment. Consult w/Denver office for downhole design and pump size. Return to production.

Well Name: Ute 1-6B2Date: 12/21/95

revision #1

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	3,500			
Acid	2			1,500	75
Divertor	3		1,500.		
Acid	4			5,600	275
Flush	5	5,000			
Totals	(gals):	8,500	1,500	7,100	350, 1.1 S.G.
	(bbls):	202	36	169	

Gelled Saltwater to contain:

 1/2 ppg BAF 1/2 ppg Rock Salt 0 ppg Wax Beads Y Crosslinked?YF140 Crosslinked gel

GREATER ALTAMONT FIELD
UTE #1-6B2
Perforation Schedule

Schlum. Dual Ind. Run #1 (1/31/75)	Schlum. Sonic Run #1 (1/31/75)
9,486	9,487
9,502	9,503
9,512	9,513
9,526	9,527
9,553	9,554
9,570	9,572
9,604	9,604
9,632	9,633
9,703	9,705
9,723	9,725
9,732	9,733
9,750	9,750
9,786	9,786
9,825	9,826
9,855	9,856
9,872	9,874
9,882	9,884
9,910	9,914
9,923	9,927
9,975	9,980
9,995	10,000
10,081	10,086
10,087	10,092
10,107	10,112
10,172	10,171

Schlum. Dual Ind. Run #1 (1/31/75)	Schlum. Sonic Run #1 (1/31/75)
10,183	10,181
10,194	10,194
10,202	10,202
10,263	10,262
10,299	10,298
10,319	10,318
10,332	10,331
10,340	10,339
10,358	10,359
10,367	10,367
10,384	10,385
10,409	10,410
10,420	10,421
10,474	10,475
10,486	10,486
10,573	10,573
10,582	10,582
10,589	10,589
10,604	10,604
10,628	10,627
10,636	10,635
10,646	10,643
10,652	10,651
10,666	10,665
10,674	10,673

Schlum. Dual Ind. Run #2 (3/3/75)	Schlum. Sonic Run #2 (3/3/75)
10,825	10,824
10,837	10,836
10,852	10,851
10,864	10,863
10,872	10,871
10,879	10,878
10,897	10,894
10,905	10,904
10,932	10,931
10,946	10,945
10,955	10,954
10,962	10,961

12 INFILL ZONES

50 NEW ZONES

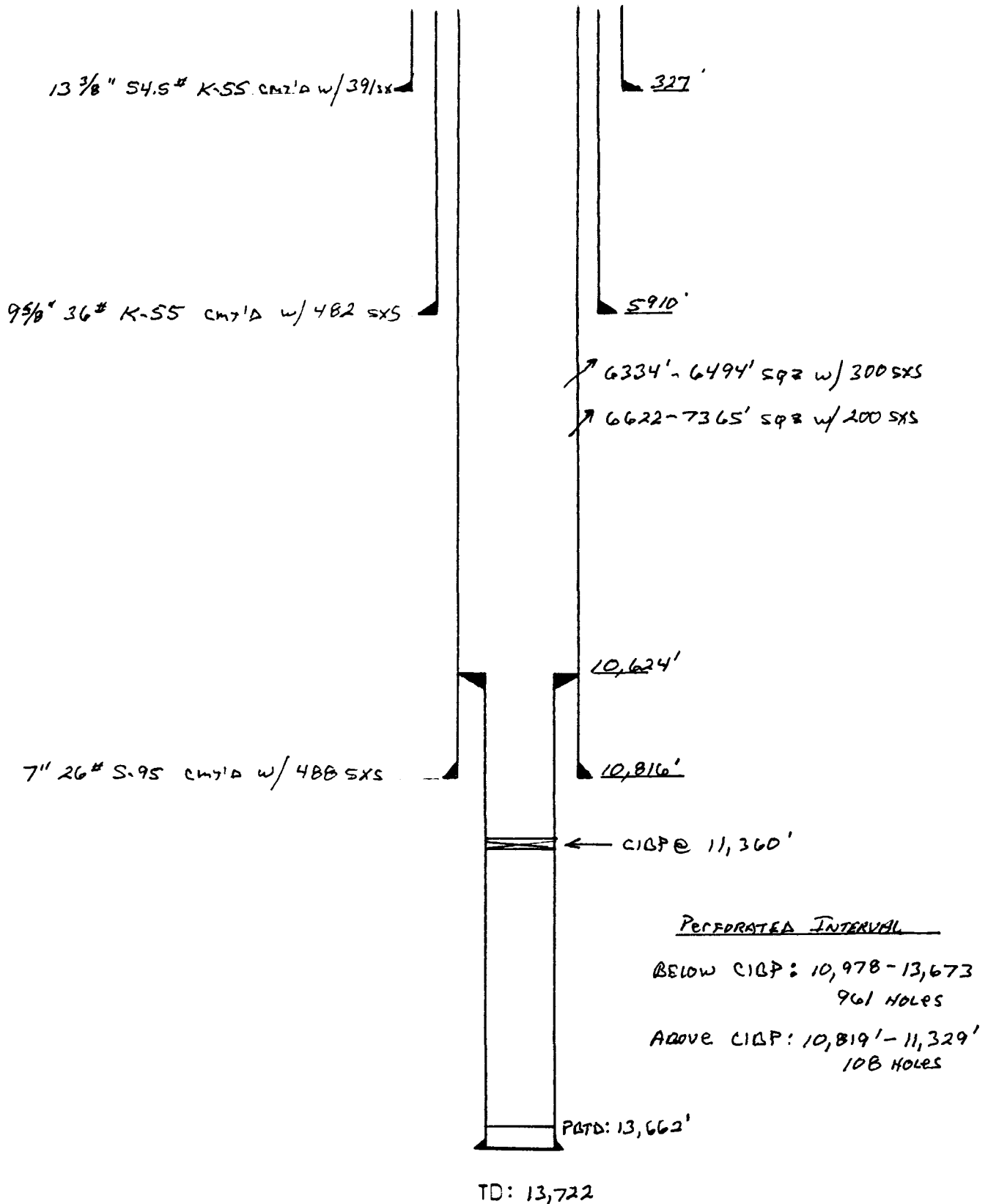
TOTAL: 62 ZONES

S. H. Laney 12/20/95

B2-6PF.WK4

LITE # 1-632
PRESENT WELLBORE SCHEMATIC
Altamont Field

S.C. Prutch
12/8/95



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
JAN 10 1996

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14-20-H62-1807
2. Name of Operator ANR Production Company	6. If Indian, Allottee or Tribe Name Ute Tribe
3. Address and Telephone No. P. O. Box 749, Denver, CO 80201-0749 (303) 573-4455	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) 2052' FSL & 1865' FEL NW/SE Section 6-T2S-R2W	8. Well Name and No. Ute #1-6B2
	9. API Well No. 43-013-30349
	10. Field and Pool, Or Exploratory Area Altamont
	11. County or Parish, State Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached Lower Green River recompletion procedure for work to be performed in the subject well.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Signed Sheila Bremer Title Environmental & Safety Analyst Date 01/08/96
Sheila Bremer
(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #1-6B2 (PERF & ACIDIZE)

ALTAMONT FIELD

DUCHESNE COUNTY, UTAH

WI: 37.50000% ANR AFE: 00824

TD: 13.720' PBD: 13.360'

5" LINER @ 10.624'-13.722'

PERFS: 10.978'-13.332'

CWC(M\$): 94.1

- 11/15/95 Release 7" TAC.
MIRU. Rls pump & flush tbq w/60 bbls treated water. Re-seat pump.
fill tbq w/30 bbls water & test to 500# - held. POOH w/rods & 1 1/2
pump. RU tbq equip. CC: 3.375.
- 11/16/95 Continue to POOH w/tbg & 4 1/2" mill.
0# on well, ND WH. NU BOP. rls 7" TAC @ 10.514'. POOH w/327 jts 2 1/2"
tbq, BHA & 7" TAC. RU 2 1/2" tbq equip. RIH w/4 1/2" mill to 11.579', no
fill. POOH w/80 jts 2 1/2" tbq to 9059'. CC: \$6730.
- 11/17/95 Cont to PU 3 1/2" tbq.
Finish POH w/4 1/2" mill. RU WL. set CIBP @ 11.360'. Perf @ 10.819'-
11.329'. no response after perfg.
Run 1: 10.986'-11.329'. 18 ft. 54 holes. PSI 0. FL not est.
Run 2: 10.819'-10.977'. 18 ft. 54 holes. PSI 0. FL not est.
RIH w/5" pkr on 3 1/2" tbq to 4298'. CC: \$19,435.
- 11/18/95 RU to acidize.
Set 5" pkr @ 10.697' w/25,000# comp. Fill csg w/289 bbls treated
form water. 3 1/2 ram block would not hold. Call for replacements.
Install new ram blocks. Test 7" csg to 1000# - held. Drain pump &
lines. CC: \$22,810.
- 11/19/95 Check fluid level.
Acidize w/8000 gal 15% HCL + diverter. MTP 8500#. ATP 8200#. MTR 30
BPM. ATR 26 BPM. ISIP 4000#. 15 MIN 3040#. Had fair diversion. 575
BLTR. Swab & flow 11 BO. 129 BLW/6 1/2 hrs. FFL 6000' pH 4.0. oil cut
25% (incr). 18 BPH.
- 11/20/95 Cont to RIH w/prod equip.
RU swab equip. FL @ 6000'. Make 1 run. rec 2 BW & 7 BO. RD swab.
Flush tbq. rls 5" pkr @ 10.697'. PU & RIH w/4 1/2" PBGA. TAC & BHA.
CC: \$58,760.
- 11/21/95 On prod.
Set TAC @ 10.338' w/SN @ 10.501'. ND BOP. NU WH. RIH w/1 1/4" pump &
rods. RD rig. Place on pump. Pmpd 10 BO. 229 BW. 10 MCF. 4 SPM. 16
hrs. CC: \$65,545.
- 11/22/95 Pmpd 16 BO. 333 BW. 20 MCF. 4.0 SPM.
- 11/23/95 Pmpd 29 BO. 145 BW. 63 mCF. 4.0 SPM.
- 11/24/95 Pmpd 17 BO. 69 BW. 23 MCF. 4.0 SPM.
- 11/25/95 Pmpd 8 BO. 33 BW. 10 MCF. 4.0 SPM.
- 11/26/95 Pmpd 9 BO. 41 BW. 19 MCF. 4.0 SPM. Ran dyno. FL @ pump (SN @
10.501').
- 11/27/95 Well pumped off (SN @ 10.501'). Drop from report until further
activity.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *CH*

1	LEC-7-53
2	DTS 8-FILE
3	VLD
4	RJF
5	LEC
6	FILM

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator) COASTAL OIL & GAS CORP
 (address) PO BOX 749
DENVER CO 80201-0749
 phone (303) 572-1121
 account no. N 0230 (B)

FROM (former operator) ANR PRODUCTION CO INC
 (address) PO BOX 749
DENVER CO 80201-0749
 phone (303) 572-1121
 account no. N0675

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30349</u>	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Yec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- Yec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Yec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96 / (4-3-96 / Indian) (4-15-96 / Fee C.A.'s) (8-20-96 / Indian C.A.'s)*
- Yec* 6. Cardex file has been updated for each well listed above.
- Yec* 7. Well file labels have been updated for each well listed above.
- Yec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- Yec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date march 11, 1996. If yes, division response was made by letter dated 19 . *(Same Bond as Coaster)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 960311 This change involves Fee lease / non C.A. wells ~~only~~ State lease wells.
C.A. & Indian lease wells will be handled on separate change.
- 960412 BLM / SL Aprv. C.A.'s 4-11-96.
- 960820 BIA Aprv. CA's 8-16-96.
- 960329 BIA Aprv. Indian Lease wells 3-26-96.
- WE71/34-35 ** 961107 Lemicy 2-5B2/43-013-30784 under review at this time; no chg. yet!*

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL		Field	County
					Footages	Section, Township & Range		
Ute 1-31A2	43-013-30401	14-20-H62-1801 1925	Ute	N/A	2246' FSL & 2270' FWL	NESW, 31-1S-2W	Bluebell	Duchesne
Ute 1-32Z2	43-013-30379	14-20-H62-1702 1915	Ute	N/A	1484' FNL & 2554' FWL	SENE, 32-1N-2W	Bluebell	Duchesne
Ute 1-36B6	43-013-30502	14-20-H62-2532 1940	Ute	N/A	1212' FSL & 487' FEL	SESE, 36-2S-6W	Altamont	Duchesne
Ute 1-6B2	43-013-30349	14-20-H62-1807 1875	Ute	N/A	2052' FSL & 1865' FEL	NWSE, 6-2S-2W	Bluebell	Duchesne
Ute 2-22B5	43-013-31122	14-20-H62-2509 10453	Ute	N/A	737' FSL & 1275' FWL	SWSW, 22-2S-5W	Altamont	Duchesne
Ute 2-25A3	43-013-31343	14-20-H62-1802 11361	Ute	N/A	2183' FSL & 1342' FWL	NESW, 25-1S-3W	Bluebell	Duchesne
Ute 2-26A3	43-013-31340	14-20-H62-1803 11349	Ute	N/A	700' FSL & 700' FWL	SWSW, 26-1S-3W	Bluebell	Duchesne
Ute 2-27B6	43-013-31449	14-20-H62-4631 11620	Ute	N/A	1727' FNL & 1904' FEL	SWNE, 27-2S-6W	Altamont	Duchesne
Ute 2-28B6	43-013-31434	14-20-H62-4622 11624	Ute	N/A	1945' FSL & 1533' FEL	NWSE, 28-2S-6W	Altamont	Duchesne
Ute 2-31A2	43-013-31139	14-20-H62-1801 10458	Ute	N/A	1012' FNL & 1107' FEL	NENE, 31-1S-2W	Bluebell	Duchesne
Ute 2-33B6	43-013-31445	14-20-H62-2493 11691	Ute	N/A	1796' FNL & 2541' FEL	SWNE, 33-2S-6W	Altamont	Duchesne
Ute 2-35A3	43-013-31292	14-20-H62-1804 11222	Ute	N/A	660' FNL & 660' FEL	NENE, 35-1S-3W	Bluebell	Duchesne
Ute 2-6B2	43-013-31140	14-20-H62-1807 11190	Ute	N/A	949' FNL & 1001' FWL	NWNW, 6-2S-2W	Bluebell	Duchesne
Ute 2-35A3	43-013-31365	14-20-H62-1804 11454	Ute	N/A	1632' FNL & 660' FWL	SWNW, 35-1S-3W	Bluebell	Duchesne
Ute Tribal 1-27B6	43-013-30517	14-20-H62-4631 11162	Ute	N/A	2312' FNL & 1058 FWL	SWNW, 27-2S-6W	Altamont	Duchesne
Ute Tribal 1-28B6	43-013-30510	14-20-H62-4622 11165	Ute	N/A	860 FNL & 2381' FEL	NWNE, 27-2S-6W	Altamont	Duchesne
Ute Tribal 1-33B6	43-013-30441	14-20-H62-2493 1230	Ute	N/A	350' FSL & 2400' FEL	SWSE, 33-2S-6W	Altamont	Duchesne
Ute Tribal 1-35B6	43-013-30507	14-20-H62-4632 2335	Ute	N/A	1248' FEL & 1350' FSL	NESE, 35-2S-6W	Altamont	Duchesne
OIL/GAS WELLS PERMITTED - NOT DRILLED								
Ute 1-16B6	43-013-31524	14-20-H62-4647 99999	Ute	N/A	2424' FNL & 1590' FEL	SWNE, 16-2S-6W	Altamont	Duchesne
Ute 1-23B6	43-013-31446	14-20-H62-4614 99999	Ute	N/A	1894' FSL & 735' FWL	NWSW, 23-2S-6W	Altamont	Duchesne
Ute 1-26B6	43-013-31447	14-20-H62-4614 99999	Ute	N/A	205' FNL & 2485' FWL	NENW, 26-2S-6W	Altamont	Duchesne
Ute 2-26B6	43-013-31448	14-20-H62-4614 99999	Ute	N/A	663' FSL & 697' FWL	SWSW, 26-2S-6W	Altamont	Duchesne
SALT WATER DISPOSAL WELLS								
Lake Fork 2-23B4 SWD	43-013-30038	Patented 1970	N/A	N/A	1985' FNL & 2131' FEL	SWNE, 23-2S-4W	Altamont	Duchesne
LDS Church 2-27B5 SWD	43-013-30340	Fee 99990	N/A	N/A	551' FSL & 2556' FEL	SWSE, 27-2S-4W	Altamont	Duchesne
Ehrich 2-11B5 SWD	43-013-30391	Fee 99990	N/A	N/A	1983' FSL & 1443' FWL	NESW, 11-2S-5W	Altamont	Duchesne
Hanson 2-4B3 SWD	43-013-30337	Fee 99990	N/A	N/A	641' FSL & 1988' FWL	SESW, 4-2S-3W	Altamont	Duchesne
Shell 2-27A4 SWD	43-013-30266	Fee 99990	N/A	96108 N/A	58' FSL & 1186' FWL	SWSW, 27-1S-4W	Altamont	Duchesne
Tew 1-9B5 SWD	43-013-30121	Patented 1675	N/A	N/A	2334' FNL & 1201' FEL	SENE, 9-2S-5W	Altamont	Duchesne

COASTAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See Attached

5. Lease Designation and Serial No.

See Attached

6. If Indian, Allottee or Tribe Name

See Attached

7. If Unit or CA, Agreement Designation

See Attached

8. Well Name and No.

See Attached

9. API Well No.

See Attached

10. Field and Pool, Or Exploratory Area

See Attached

11. County or Parish, State

County: See Attached

State: Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Change of Operator

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(NOTE: Report results of multiple completion on Completion or Recompletion Report and Log to

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

Bonnie Carson
MINERAL & MINE
SIA, USO
Signed by *Sheila Bremer*
Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company

RECEIVED
MAR 07 1996

14. I hereby certify that the foregoing is true and correct

Coastal Oil & Gas Corporation

Signed

Sheila Bremer
Sheila Bremer

Title Environmental & Safety Analyst Date

03/07/96

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL		Field	County
					Footages	Section, Township & Range		
Ute 1-25A3	43-013-30370 ✓	14-20-H62-1802	Ute	N/A	1727' FNL & 1784' FEL	SWNE, 25-1S-3W	Bluebell	Duchesne
Ute 1-26A3	43-013-30348 ✓	14-20-H62-1803	Ute	N/A	1869' FNL & 1731' FWL	SENE, 26-1S-3W	Bluebell	Duchesne
Ute 1-31A2	43-013-30401 ✓	14-20-H62-1801	Ute	N/A	2246' FSL & 2270' FWL	NESW, 31-1S-2W	Bluebell	Duchesne
Ute 1-32Z2	43-013-30379 ✓	14-20-H62-1702	Ute	N/A	1484' FNL & 2554' FWL	SENE, 32-1N-2W	Bluebell	Duchesne
Ute 1-36B6	43-013-30502 ✓	14-20-H62-2532	Ute	N/A	1212' FSL & 487' FEL	SESE, 36-2S-6W	Altamont	Duchesne
Ute 1-6B2	43-013-30349 ✓	14-20-H62-1807	Ute	N/A	2052' FSL & 1865' FEL	NWSE, 6-2S-2W	Bluebell	Duchesne
Ute 2-22B5	43-013-31122 ✓	14-20-H62-2509	Ute	N/A	737' FSL & 1275' FWL	SWSW, 22-2S-5W	Altamont	Duchesne
Ute 2-25A3	43-013-31343 ✓	14-20-H62-1802	Ute	N/A	2183' FSL & 1342' FWL	NESW, 25-1S-3W	Bluebell	Duchesne
Ute 2-26A3	43-013-31340 ✓	14-20-H62-1803	Ute	N/A	700' FSL & 700' FWL	SWSW, 26-1S-3W	Bluebell	Duchesne
Ute 2-27B6	43-013-31449 ✓	14-20-H62-4631	Ute	N/A	1727' FNL & 1904' FEL	SWNE, 27-2S-6W	Altamont	Duchesne
Ute 2-28B6	43-013-31434 ✓	14-20-H62-4622	Ute	N/A	1945' FSL & 1533' FEL	NWSE, 28-2S-6W	Altamont	Duchesne
Ute 2-31A2	43-013-31139 ✓	14-20-H62-1801	Ute	N/A	1012' FNL & 1107' FEL	NENE, 31-1S-2W	Bluebell	Duchesne
Ute 2-33B6	43-013-31445 ✓	14-20-H62-2493	Ute	N/A	1796' FNL & 2541' FEL	SWNE, 33-2S-6W	Altamont	Duchesne
Ute 2-35A3	43-013-31292 ✓	14-20-H62-1804	Ute	N/A	660' FNL & 660' FEL	NENE, 35-1S-3W	Bluebell	Duchesne
Ute 2-6B2	43-013-31140 ✓	14-20-H62-1807	Ute	N/A	949' FNL & 1001' FWL	NWNW, 6-2S-2W	Bluebell	Duchesne
Ute 3-35A3	43-013-31365 ✓	14-20-H62-1804	Ute	N/A	1632' FNL & 660' FWL	SWNW, 35-1S-3W	Bluebell	Duchesne
Ute Tribal 1-27B6	43-013-30517 ✓	14-20-H62-4631	Ute	N/A	2312' FNL & 1058' FWL	SWNW, 27-2S-6W	Altamont	Duchesne
Ute Tribal 1-28B6	43-013-30510 ✓	14-20-H62-4622	Ute	N/A	860' FNL & 2381' FEL	NWNE, 28-2S-6W	Altamont	Duchesne
Ute Tribal 1-33B6	43-013-30441 ✓	14-20-H62-2493	Ute	N/A	350' FSL & 2400' FEL	SWSE, 33-2S-6W	Altamont	Duchesne
Ute Tribal 1-35B6	43-013-30507 ✓	14-20-H62-4632	Ute	N/A	1248' FEL & 1350' FSL	NESE, 35-2S-6W	Altamont	Duchesne
OIL/GAS WELLS PERMITTED - NOT DRILLED								
Ute 1-16B6	43-013-31524 ✓	14-20-H62-4647	Ute	N/A	2424' FNL & 1590' FEL	SWNE, 16-2S-6W	Altamont	Duchesne
Ute 1-23B6	43-013-31446 ✓	14-20-H62-4614	Ute	N/A	1894' FSL & 735' FWL	NWSW, 23-2S-6W	Altamont	Duchesne
Ute 1-26B6	43-013-31447 ✓	14-20-H62-4614	Ute	N/A	205' FNL & 2485' FWL	NENW, 26-2S-6W	Altamont	Duchesne
Ute 2-26B6	43-013-31448 ✓	14-20-H62-4614	Ute	N/A	663' FSL & 697' FWL	SWSW, 26-2S-6W	Altamont	Duchesne

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: See Attached

QQ, Sec., T., R., M.: See Attached

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

See Attached

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

County: See Attached

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of work completion _____

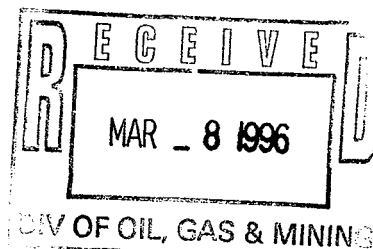
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

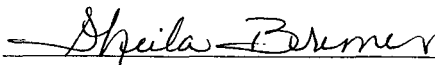
Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.


Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company



13.

Name & Signature:



Sheila Bremer

Environmental & Safety Analyst

Title: Coastal Oil & Gas Corporation

Date:

03/07/96

(This space for State use only)

memorandum

DATE: March 26, 1996

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Change of Operator

TO: Bureau of Land Management, Vernal District Office
Attention: Sally Gardiner, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM: ANR PRODUCTION COMPANY

TO: COASTAL OIL & GAS CORPORATION

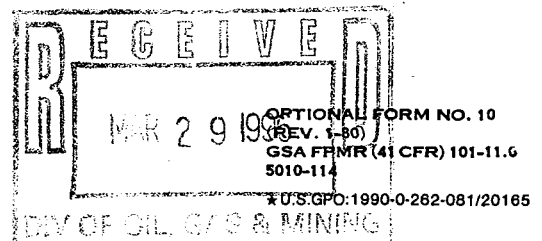
(SEE ATTACHED LIST OF WELLS AND LOCATIONS)

This office recommends a approval for the Changes of Operator for the wells listed above.

All operations will be covered under a \$150,000 Nationwide Bond filed with this office for Coastal.

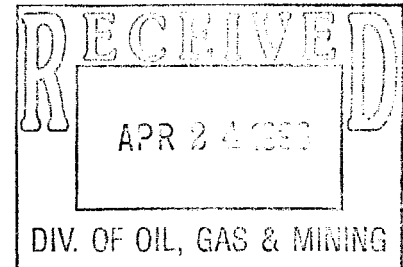
If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

cc: Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office



COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #1-6B2 (RECOMPLETE LGR)
BLUEBELL FIELD
DUCHESNE COUNTY, UT
WI: 37.50% COGC AFE: 26025
TD: 13,720' PBTD: 11,360' (CIBP)
5" LINER @ 10,624'-13,722'
PERFS: 10,819'-11,329'
CWC(M\$): 98.8



- 3/18/96 Finish POOH w/2 7/8" tbg.
MIRU workover rig. Hot Oiler flushed rods w/60 bbls, LD polish rod. POOH w/126-1", 135-7/8", 126-3/4" rods. ND WH, NU BOP. POOH tallying 2 7/8" tbg, 80 stds to 5000'. CC: \$3,747.
- 3/19/96 Perforate.
Open well. Finish POOH w/2 7/8" tbg, 85 stds, SN, perf jt, steel plug & 5 1/4" No-Go. PU 4 1/8" drag bit, 5" csg scraper. RIH w/35 jts 2 3/8", x-o, 323 jts 2 7/8". Tag @ 11,350'. POOH w/323 jts 2 7/8", x-o, 35 jts 2 3/8", 5" csg scraper, 4 1/8" drag bit. CC: \$6941.
- 3/20/96 Continue RIH w/3 1/2" N-80 tbg.
Open well. RU Cutters w/full lub, set 5" CIBP @ 10,793'. RU to perf 9487' to 10,961' w/3 1/8" guns @ 10,627'-10,961' and 4" guns @ 10,171'-9527':
Run 1: 10,627'-10,961', 18 ft, 54 holes, 0 psi, FL 2400'.
Run 2: 10,171'-10,604', 20 ft, 60 holes, 0 psi, FL 2400'.
Run 3: 9554'-10,112', 20 ft, 60 holes, 0 psi, FL 2250'.
Run 4: 9487'-9527', 4 ft, 16 holes, 0 psi, FL 2150'.
RD Cutters, PU 7" HD pkr. RIH w/3 1/2" tbg, 120 jts to 3600'. CC: \$25,142.
- 3/21/96 Swab.
Open well, 50 psi. Continue RIH, PU 3 1/2" N-80 tbg, 309 jts. Set 7" HD pkr @ 9410'. Fill csg w/10 bbls, test to 1000#. RU swab, 1st run FL @ 300'. Made 13 runs, FFL @ 9000'. Rec 86 total bbls - 28 BO, 58 BW. CC: \$28,750.
- 3/22/96 Acidize.
Open well, 150 psi. IFL @ 4500'. Swab perfs @ 9487'-10,961' (LGR) w/6 swab runs. Made 5 additional swab runs hourly, rec 47 total bbls. FFL @ 9000', final oil cut 50%, 1 BPH feedin.. CC: \$32,358.
- 3/23-24/96 No activity.
- 3/25/96 Swab.
Open well, 250 psi. RU Dowell 7 acidize LGR perfs 9487'-10,961' w/7100 gals 15% HCL. Max press 8500#, avg press 8200#, min rate 9, max rate 33, avg rate 22. ISIP 3000# - 5 min 2078#, 10 min 1941#, 15 min 1827#. Total load 444 bbls. Excellent diversion. RD Dowell, open well wide open. Flowed back 45 bbls in 2 hrs, died. RU swab. IFL @ sfc, made 5 runs, rec 40 bbls total - 2 BO, 38 BW. FFL @ 1000', ph 3. Rec 85 bblts total - 83 BW, 2 BO. CC: \$59,084.
- 3/26/96 POOH, DL 3 1/2" tbg.
Open well, 400 psi on tbg. IFL @ sfc. Made 17 runs. FFL @ 2700'. Rec 119 bbls total - 40 BO, 79 BW. RD swab equip. PU on 3 1/2" tbg, unset 7" pkr @ 9410', let equalize. Hot oiler down 3 1/2" 60 bbls. POOH. LD 3 1/2" tbg, 70 jts, to 8000'. CC: \$62,771.
- 3/27/96 Finish RIH w/2 7/8" tbg.
Open well. Cont POOH, LD 3 1/2" tbg, having to stop & circ oil & gas. LD 239 jts 3 1/2", x-o, SN, 7" pkr, x-o to 2 7/8" equip. PU & RIH w/5 1/4" no-go, 2 7/8" steel plug, 1 jt 2 7/8" tbg, 4 1/2" PBGA, 1-6x2 7/8" pup jt, 2 7/8" SN, 33 jts 2 7/8" tbg, 7" A/C, RIH w/2 7/8" tbg to 6800'. CC: \$66,260.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #1-6B2 (RECOMPLETE LGR)
BLUEBELL FIELD
DUCHESNE COUNTY, UT
WI: 37.50% COGC AFE: 26025

3/28/96 Final.
Open well. Finish RIH w/27½' tbg, 60 stds. Set 7" A/C @ 9422'. ND BOP. Land tbg w/20,000# tension. X-O to rod equip. Flush tbg w/60 bbls. PU 1¼" rod pump. Prime w/diesel. RIH w/8-1, 126-¾, 135-¾, 145-1", 1-6, 1-4, 1-2x1 ponies, polish rod. Seat pump @ 10,477', space out. Fill tbg w/5 bbls. Press test to 1000 psi, held. Slide unit, put to pumping 5:00 p.m. RD rig in a.m. CC: \$77,709.

Pmpd 129 BO, 259 BW, 7 MCF, 2.8 SPM, 12 hrs.

3/29/96 Pmpd 79 BO, 134 BW, 138 MCF, SPM 4.3.

3/30/96 Pmpd 0 BO, 0 BW, 0 MCF. Fish rod part @ 2425' & return to production.

3/31/96 Pmpd 36 BO, 125 BW, 73 MCF, 4.3. SPM.

4/1/96 Pmpd 142 BO, 180 BW, 121 MCF, 4.3 SPM.

4/2/96 Pmpd 25 BO, 200 BW, 60 MCF, 4.3 SPM.

4/3/96 Pmpd 34 BW, 135 BW, 30 MCF, 4.3 SPM.

4/4/96 Pmpd 26 BO, 166 BW, 13 MCF, 4.3 SPM.

4/5/96 Pmpd 16 BO, 147 BW, 16 MCF, 4.3 SPM.

4/6/96 Pmpd 21 BO, 131 BW, 13 MCF, 4.3 SPM.

4/7/96 Pmpd 28 BO, 30 BW, 10 MCF, 4.3 SPM. Will run dyno 4/8/96.

4/8/96 Pmpd 12 BO, 40 BW, 8 MCF, 3.5 SPM, 24 hrs. Ran dyno, FL @ pump (SN @ 10,477', 1¼" pump). CC: \$95.5

4/9/96 Pmpd 10 BO, 20 BW, 15 MCF, 3.5 SPM, 24 hrs. Drop from report until further activity.



IN REPLY REFER TO:

3162.3
UT08438

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

May 22, 1996

Coastal Oil & Gas Corp.
Attn: Sheila Bremer
P. O. Box 749
Denver CO 80201-0749

43-01330349
Re: Well No. Ute 1-6B2
NWSE, Sec. 6, T2S, R2W
Lease 14-20-H62-1807
Duchesne County, Utah

Dear Ms. Bremer:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Coastal Oil & Gas Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$150,000 BIA Nationwide Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for
Minerals Resources

cc: ANR Production Company
BIA

~~Division of Oil, Gas, & Mining~~

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-1807

6. If Indian, Allottee or Tribe Name

Ute Tribe

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute #1-6B2

9. API Well No.

43-013-30349

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, UT

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

2052' FSL & 1865' FEL

NW/SE Section 6-T2S-R2W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

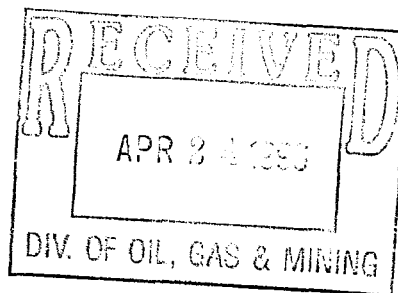
☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached Lower Green River recompletion chronological history for work performed in the subject well.



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 04/22/96
Sheila Bremer

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date tax credit
Conditions of approval, if any: 6/17/96

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
UTE UNIT 1-36A4 (CA 96-42)	43-013-30069	1580	36-01S-04W	INDIAN	OW	P
UTE 1-04B2	43-013-30349	1895	06-02S-02W	INDIAN	OW	P
UTE 2-6B2	43-013-31140	11190	06-02S-02W	INDIAN	OW	P
MARQUERITE UTE 1-8B2	43-013-30235	5430	08-02S-02W	INDIAN	OW	S
CAMPBELL UTE 1-12B2 (CA 96-90)	43-013-30237	5300	12-02S-02W	INDIAN	OW	S
UTE TRIBAL U 6-7B3 (CA 96-75)	43-013-30211	5700	07-02S-03W	INDIAN	OW	S
UTE 3-12B3 (CA 96-79)	43-013-31379	11490	12-02S-03W	INDIAN	OW	P
UTE TRIBAL 1-13B3 (CA 96-92)	43-013-30251	5605	13-02S-03W	INDIAN	OW	P
EVANS UTE 1-17B3 (CA 96-104)	43-013-30274	5335	17-02S-03W	INDIAN	OW	P
UTE UNIT 1-01B4 (CA 96-49)	43-013-30129	1700	01-02S-04W	INDIAN	OW	P
UTE-JENKS 2-1-B4 (CA 96-49)	43-013-31197	10844	01-02S-04W	INDIAN	OW	P
UTE 1-28B4 (CA 96-81)	43-013-30242	1796	28-02S-04W	INDIAN	OW	S
UTE 2-22B5	43-013-31122	10453	22-02S-05W	INDIAN	OW	P
MURDOCK 2-34B5 (CA 96-85)	43-013-31132	10456	34-02S-05W	INDIAN	OW	P
UTE 2-21B6 (CA 96-39)	43-013-31424	11615	21-02S-06W	INDIAN	OW	S
UTE 2-22B6 (CA 73743)	43-013-31444	11641	22-02S-06W	INDIAN	OW	P
UTE TRIBAL 1-27B6	43-013-30517	11166	27-02S-06W	INDIAN	OW	S
UTE 2-27B6	43-013-31449	11660	27-02S-06W	INDIAN	OW	P
UTE TRIBAL 1-28B6	43-013-30510	11165	28-02S-06W	INDIAN	OW	P
UTE TRIBAL 2-28B6	43-013-31434	11624	28-02S-06W	INDIAN	OW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/29/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/29/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		8. WELL NAME and NUMBER: Exhibit "A" 9. API NUMBER:
PHONE NUMBER: 435-789-4433		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 4 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

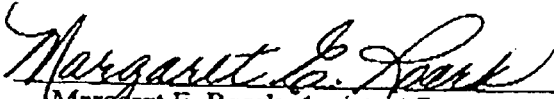
THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION


David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

IN REPLY REFER TO:

Minerals and Mining

Phone: (435) 722-4310

Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company	:	Oil and Gas
Nine Greenway Plaza	:	
Houston TX 77046-0095	:	

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM,~~ Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **EL PASO PRODUCTION OIL AND GAS COMPANY**

3a. Address
1339 EL SEGUNDO NE ALBUQUERQUE NM 87113

3b. Phone No. (include area code)
505.344.9380

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2852' FSL 1865' FEL NWSE
SEC. 6, T2S, R2W**

5. Lease Serial No.

14-28-H62-1807

6. If Indian, Allottee or Tribe Name

UINTAH & OURAY

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

UTE 1-6B2

9. API Well No.

43-013-30349

10. Field and Pool, or Exploratory Area

ALTAMONT

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE SUBJECT WELL WAS ACIDIZED IN ORDER TO INCREASE PRODUCTION AS FOLLOWS:

5/11/05 - 6/5/05: ACIDIZE WASATCH PERFS 11,368' - 13,672' (963 HOLES, FILL @ 13,650') W/ 20,000 GAL 15% HCL W/ ROCK SALT F/ DIVERSION. MAX RATE 28.5 BPM, AVG RATE 19.75 BPM, MAX PRESS 7462 PSF. TOTAL LOAD 1108. CSG FILLED AFTER PUMPING 100 BBLs. HELD 600 ON CSG DURING JOB. ISIP 809 PSF, 1 MIN 24 PSF.

TURNED BACK OVER TO PRODUCTION 6/5/05.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

CHERYL CAMERON

Title **REGULATORY ANALYST**

Signature

Cheryl Cameron

Date

06/27/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
JUN 28 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

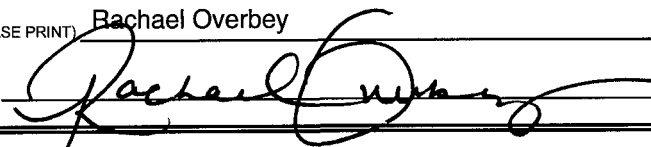
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1807
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe
3. ADDRESS OF OPERATOR: 1099 18TH ST, SUITE 1900 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 291-6475		8. WELL NAME and NUMBER: Ute 1-6B2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2052' FSL, 1865' FEL		9. API NUMBER: 4301330349
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 6 T2S R2W		10. FIELD AND POOL, OR WILDCAT: Altamont/Bluebell
		COUNTY: Duchesne
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Surface Meter
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Commingle

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well is commingled at surface meter with the Ute 1-31A2 API# 43-013-30401

NAME (PLEASE PRINT) Rachael Overbey	TITLE Engineering Tech
SIGNATURE 	DATE 7/16/2008

(This space for State use only)

RECEIVED
AUG 05 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1807
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe
3. ADDRESS OF OPERATOR: 1099 18TH ST, SUITE 1900 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2052' FSL, 1865' FEL COUNTY: Duchesne QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 6 T2S R2W STATE: UTAH		8. WELL NAME and NUMBER: Ute 1-6B2
PHONE NUMBER: (303) 291-6475		9. API NUMBER: 4301330349
		10. FIELD AND POOL, OR WILDCAT: Altamont/Bluebell

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/28/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: commingle/measurement
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE REFERENCED WELL & UTE 1-31A2 (4301330264) SHARE THE SAME TREATER AND HAVE COMMON ROYALTY OWNERSHIP. EACH MONTH A 24 HR. WELL TEST IS CONDUCTED FOR OIL, GAS AND WATER PRODUCTION. THE PRODUCTION VOLUMES ARE TAKEN FROM THE ORIFICE METER GAS SALES CHART, OIL METER AND WATER METER. THE WELL NOT BEING TESTED IS SHUT IN DURING THE 24 HR TEST PERIOD.

COPY SENT TO OPERATOR

Date: 12.3.2009

Initials: KS

NAME (PLEASE PRINT) MARIE OKEEFE	TITLE SR REGULATORY ANALYST
SIGNATURE Marie Okeefe	DATE 10/28/2009

(This space for State use only)

APPROVED BY THE STATE
OF UTAH
OIL, GAS AND MINING
DATE 11/30/09
BY: [Signature]

Federal Approval Of This
Action Is Necessary

(See Instructions on Reverse Side)

RECEIVED
NOV 09 2009

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

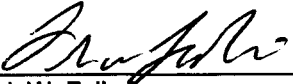
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
PHONE NUMBER: (713) 997-5038		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: See Attached
COUNTY:		STATE: UTAH

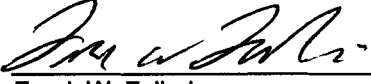
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

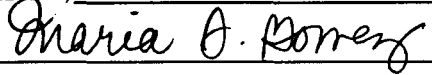
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

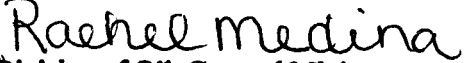
NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE 	DATE <u>6/22/2012</u>

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	


OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1807																														
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:																														
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		8. WELL NAME and NUMBER: UTE 1-6B2																														
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002		9. API NUMBER: 43013303490000																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2052 FSL 1865 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 06 Township: 02.0S Range: 02.0W Meridian: U		9. FIELD and POOL or WILDCAT: BLUEBELL																														
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		COUNTY: DUCHESNE																														
STATE: UTAH																																
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/26/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%;"> <tr> <td><input checked="" type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input checked="" type="checkbox"/> OTHER</td> <td>OTHER: <input type="text" value="pump change"/></td> </tr> </table>		<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="pump change"/>
<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR																														
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attachment for procedure.																																
Accepted by the Utah Division of Oil, Gas and Mining Date: March 05, 2013 By: 																																
NAME (PLEASE PRINT) Lisa Morales		PHONE NUMBER 713 997-3587																														
SIGNATURE N/A		TITLE Regulatory Analyst																														
DATE 2/26/2013																																

Ute 1-6B2 Pump Change Procedure Summary

- POOH w/rods & pump
- Acidize existing perms w/ 7,500 gal 15% HCl.
- RIH w/ pump and rod string
- Clean location and resume production